

Website: SitesProject.org

Reservoir Committee/Authority Board Meeting

July 19, 2024

9:00 AM - Noon

Code: 226 107 158#

Click here to join the meeting

Call in: **1-916-538-7066**

122 Old Hwy 99W, Maxwell, CA 95955

(additional locations below)

Authority Board Chair: Fritz Durst (Reclamation District 108)

Authority Board Vice Chair: Jeff Sutton (Glenn-Colusa Irrigation District)

Reservoir Committee Chair: Mike Azevedo (Colusa County)

Reservoir Committee Vice-Chair: Robert Kunde (Wheeler Ridge-Maricopa Water SD)

Treasurer: Jamie Traynham (Davis Water District)

AGENDA

ROLL CALL & CALL TO ORDER:

- Introduction
- Pledge of Allegiance
- Approval of meeting agenda, July 19, 2024
- Announcement of Closed Session
- Period for Public Comment

People may speak about any subject of concern, provided it is within the Reservoir Committee's (RC) and Authority Board's (AB) jurisdiction. Before speaking, you must submit a public comment card electronically or on paper. The time allotted for receiving such public communication shall be 3 minutes per person. Note: No action shall be taken on comments made during this period.

1. Consent Agenda

Approximate start time 9:10 am

The Executive Director reviewed the following items. To his knowledge, there is no opposition to the action. The items can be acted on in one consolidated motion as recommended or may be removed from the Consent Calendar and separately considered at the request of any person. Each item indicates the body authorized to approve such actions according to the JPA, Bylaws and Project Agreement.

- 1.1 Reservoir Committee and Authority Board consider approval of June 21, 2024, Reservoir Committee and Authority Board Meeting Minutes. (Attachments A & B)
- 1.2 Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report. (Attachments A & B)
- 1.3 Reservoir Committee and Authority Board consider approval of the Sites Project Authority Payment of Claims. (Attachments A & B)

Page: 1 of 4

- 1.4 Concur with minor adjustments to previously approved agreement with the National Marine Fisheries Service to reimburse dedicated staff support to prepare and implement Biological Opinion permitting. These adjustments include extending the end date one year to September 30, 2029, and a minor increase to the total cost reimbursement amount from \$1,388,277 to \$1,389,783.
- 1.5 Reservoir Committee and Authority Board authorize proposed revisions to the Accounts Payable and Approval Policy related to check signatures and policy review frequency.
- 2. Action Items:

Approximate start time 9:15 am

- 2.1 Reservoir Committee and Authority Board considers approval of the new Asset Management Policy.
- **3.** <u>Discussion and Information Items</u>: Approximate start time 9:25 am *No action from the Reservoir Committee or Authority Board.*
- 3.1 Receive an update on the to be developed Partnership Agreement representing federal participation in the Sites Project with the Bureau of Reclamation and the Operations Agreement being developed to ensure coordination of Sites Project operations with DWR State Water Project and Reclamation Central Valley Project operations.
- 3.2 Review and comment on the process and timeline for procuring the first Construction Manager at Risk (CMAR) for the Sites Project. The first CMAR selected for Sites is planned to cover the reservoir and roads elements of the Project.
- 3.3 Receive an update on the Glenn Colusa Irrigation District and Tehama-Colusa Canal Authority Facilities Use Agreements development framework, Lower Colusa Basin Drain System Agency Agreements Term Sheets and County Developer Agreements.
- 3.4 Receive and comment on updated conditions precedent's quarterly status report.
- 4. Reports: Approximate start time 10:30 am

4.1 <u>Chairpersons' Reports</u>:

This time is set aside to allow the Reservoir Committee & Authority Board Chair/Vice-Chair an opportunity to disclose/discuss items related to the Project.

4.2 <u>Committee & Workgroup Chairpersons' Reports</u>:

This time is set aside to allow the Committee & Workgroup Chairpersons an opportunity to disclose/discuss items related to the Sites Project. Agendas are located on the project website (sitesproject.org).

4.3 <u>Authority Board & Reservoir Committee Participant Reports:</u>

This time is set aside to allow Representatives or their Alternates to disclose/discuss items related to the Sites Project.

- 4.4 <u>Executive Director's Reports</u>:
 - Monthly status report. (Attachment A)
 - Meetings Action Items Summary (Attachment B)
 - Work Plan Key Deliverables Report. (Attachment C)
- **5.** <u>Closed Session</u>: Approximate start time 10:45 am
- 5.1 Conference with legal counsel regarding existing litigation (Gov. Code §§54956.9(d)).

Friends of the River, et al. v. Sites Project Authority, et al., Yolo County Superior Court, Case No. CV2023-2626

- 5.2 Negotiations concerning water right permit terms and conditions (Govt. Code §54956.9(c) and §54956.9(d)(4)).
- 5.3 Conference with Real Property Negotiators (Gov. Code §54956.8):

Property: Arnold [Colusa County] APN 011-150-010

Agency Negotiators: Jerry Brown, Kevin Spesert

Negotiating Parties: Cody Arnold

Under Negotiation: Price and terms of payment

- **6.** Report from Closed Session Approximate start time 11:45 am
- **7. Recap:** Approximate start time 11:50 am
- 7.1 Suggested Future Agenda Items.
- 7.2 **Upcoming Meetings**:

Reservoir Committee & Authority Board

Friday, August 16, 2024 (9:00 am to noon)

Meetings are held in the Maxwell Project Office and virtual.

Virtual Information will be provided on the meeting agenda at Sitesproject.org.

ADJOURN

<u>ADA COMPLIANCE</u>: Upon request, agendas will be made available in alternative formats to accommodate persons with disabilities. In addition, any person with a disability who requires a modification or accommodation to participate or attend this meeting may request the necessary accommodation. Please make your request to the Board Clerk, specifying your disability, the format in which you would like to receive this Agenda and any other accommodation required no later than 24 hours before the start of the meeting.

This meeting will be recorded.

Alternate Meeting Locations:

City of American Canyon, 4381 Broadway Street, American Canyon, CA 94503
Colusa County Water District, 840 1st Street, Arbuckle, CA 95912
Desert Water Agency, 1200 S. Gene Autry Trail, Palm Springs, CA 92264
Irvine Ranch Water District, 15600 Sand Canyon Avenue, Irvine, CA 92618
Metropolitan Water District, 1121 L Street, Suite 900, Sacramento, CA 95814
Rosedale Rio Bravo, 849 Allen Road, Bakersfield, CA 92214
San Gorgonio Pass Water Agency, 1210 Beaumont Avenue, Beaumont, CA 92223
Santa Clarita Valley Water Agency, 26501 Summit Circle, Santa Clarita, CA 91350

Website: SitesProject.org



Reservoir Committee & Authority Board

June 21, 2024

Authority Board Chair: Fritz Durst (Reclamation District 108)

Authority Board Vice-Chair: Jeff Sutton (Glenn-Colusa Irrigation District)

Reservoir Committee Chair: Mike Azevedo (Colusa County)

Reservoir Committee Vice-Chair: Robert Kunde (Wheeler Ridge-Maricopa Water SD)

Treasurer: Jamie Traynham (Davis Water District)

MINUTES

CALL TO ORDER/PLEDGE OF ALLEGIANCE:

Chair Durst called the Authority Board (AB) and Reservoir Committee (RC) Meeting to order at 9:02 a.m., followed by a Roll Call and the Pledge of Allegiance.

ROLL CALL/ATTENDANCE:

Authority Board: 9 members in attendance, resulting in a quorum.

Reservoir Committee: 18 representatives (87.17%) in attendance, resulting in a quorum.

INTRODUCTIONS:

The Sites staff, consultants and public members in the building introduced themselves.

Executive Director (ED) Brown requests Item 5.4 be pulled from the agenda.

AGENDA APPROVAL:

ACTION RC: Moved by Ms. Pryor, second by Ms. Traynham, to approve the June 21, 2024, meeting agenda with item 5.4 removed. **Motion carried unanimously**.

ACTION AB: Moved by Director Sutton, seconded by Director Evans, to approve the June 21, 2024, meeting agenda with item 5.4 removed. **Motion Carried: All Directors present voted yes.**

ANNOUNCEMENT OF CLOSED SESSION:

General Counsel (GC) Doud announced that the Authority Board of Directors and the Reservoir Committee Members would consider matters 5.1, 5.2 and 5.3 in closed session.

PERIOD FOR PUBLIC COMMENT:

Chair Durst called for a period of public comment.

Mr. Flores, a Stonyford resident, asked about using his property for the project. ED Brown suggested he speak with Mr. Kivett about any questions he has about the project.

Hearing no other comments, the period was closed.

1. Consent Agenda:

- 1.1 Reservoir Committee and Authority Board consider approval of April 19, 2024, Reservoir Committee and Authority Board Meeting Minutes.
- 1.2 Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report.
- 1.3 Reservoir Committee and Authority Board consider approval of the Sites Project Authority Payment of Claims.

<u>ACTION RC</u>: Vice-Chair Kunde moved, seconded by Mr. Plinski, to approve Consent Agenda Items 1.1 through 1.3 for the Authority Board's consideration. The motion carried unanimously.

<u>ACTION AB</u>: Director Arnold moved, seconded by Director Dennis, to approve Consent Agenda items 1.1 through 1.3 **Motion carried**: **All Directors present voted yes.**

2. Action Items: None.

3. Discussion and Information Items:

3.1 Review and comment on the mid-year FY2024/2025 budget review and Workplan status update for the Amendment 3 work period.

ED Brown introduced this item, which Mr. Maltby presented to the board. Mr. Maltby mentioned that it was also presented to the Budget & Finance Committee. He reviewed the cash flow curve, a recap from October 2023 and the changes that have occurred this year.

ED Brown added that the recently extended Water Right permit schedule by the State Water Board Administrative Hearing Office (AHO) will push the related project activities into 2026. This is when there are currently no funds available for staff work and has added significant expenses due to the expanding of the scope and length of the process.

Mr. Maltby continued with the possible deferments with Amendment 3 and beyond. He gave a few examples of the Early Acquisition Program, Golden Gate Dam Alignment studies and design progression of the critical path of facilities beyond 30%.

ED Brown showed the board where we are today on the cash flow chart and reminded them that their prior direction has been clear and that they are not interested in another cash call until the Project has the Water Right and other critical permits. ED Brown explained that once we have the Water Right permit, staff will ask the board to adopt the resolution to offer capacity, and at that time, all documents will freeze. All Storage Partners will have to make individual decisions about their participation. If there are many participation changes, it will cause a delay in the Project, and funding will not be available to manage those changes, so it is extremely important that conditions get worked out as early as possible to avoid impacting the project.

ED Brown reiterated that the schedule change by the AHO for the Water Right Permit is the source of the Project delay.

Mr. Neudeck inquired about the potential extension of our activities into the year 2026 based on possible deferments. ED Brown confirmed that no analysis has been conducted but he will provide some analysis for the Board separately.

Mr. Neudeck inquired if the Project could receive additional funds from the early funding of Proposition 1 in case of a delay in 2026. ED Brown responded that the early funding agreement had been exhausted. And the Water Commission would need to adjust the 5% early funding limit, which hasn't occurred and isn't likely. The project reached 25% of the cost covered by Reclamation's funding cap, so this is not currently possible either.

Ms. Vasileva inquired about our plans to collect the \$40 per acre-foot cash call in 2025. Mr. Maltby confirmed that it is scheduled for January 1, 2025, and is indicated in the cash flow curve presented.

Chair Durst stressed the significance of this critical period, highlighting the need for everyone to make decisions despite the uncertainties.

Director Sutton inquired about the timeline for the updated cost estimates, and ED Brown confirmed he expects these to be ready in 3 to 4 months.

4. Reports:

4.1 Chairpersons' Reports:

Chair Durst reported that the Authority prevailed 100% in the California Environmental Quality Act ligation in Yolo County Court. On behalf of the entire board, he thanked the staff and Federal and State agencies for their hard work,

engagement and patience in this process. We received an appeal and appreciated that SB149 was helpful for the expedited process. He also shared appreciation to the citizens who stepped up and shared their concerns.

Chair Azevedo mentioned that the Colusa County Flood Control and Water Conservation District has scheduled the election of Zone 3 for October 29, 2024, and applications are now being accepted. Additionally, Colusa County held a community planning meeting on June 20, 2024, related to the Sites Project. Chair Azevedo requested the Authority host another meeting to discuss the Project in more detail.

4.2 Committee & Workgroup Chairpersons' Reports:

Vice-Chair Kunde reported that the June 28 scheduled Special Operations & Engineering Workgroup meeting would need to reschedule that meeting due to staff working on the water right. Workgroup participants need to be prepared to discuss the priority for capacity use.

Director Evans reported the Project held a Land Management Committee meeting in June.

Vice-Chair Sutton reported a Legislative & Outreach Committee will take place in June. Thanked the Outreach Staff for their efforts. Also, there was an annual washing DC trip. The team met with the Commissioner Touton and Senator Padilla. ED Brown met with Reclamation, and there is strong support from their leadership.

Chair Durst asked if agency constituents know the involvement of agencies. Ask about agency outreach.

Mr. Spesert mentioned that the Authority held a Local Community Work Group meeting to review priorities and discuss workforce development, economic development, federal funding, and grant opportunities.

4.3 Additional Participant Reports:

None.

4.4 Executive Director's Reports:

Executive Director Brown spoke to the following:

LCWG meeting outcomes mostly related to interest in the economic effects
of the Project. A key factor in this analysis is the assumption about where
the workforce is housed. Director Arnold commented that he reassured the
community the project would not be a large burden on them. Director Evans
mentioned the data on housing will help with the Maxwell community plan.

Water Right hearing date of August 19 is for the policy statements. Everyone
who has expressed interest can make statements and is encouraged to
participate.

Chair Durst declared a recess at 10:12 a.m. and convened into Closed Session.

5. Closed Session:

5.1 Conference with legal counsel regarding existing litigation (Gov. Code §§54956.9(d)).

Friends of the River, et al. v. Sites Project Authority, et al., Yolo County Superior Court, Case No. CV2023-2626, including appeal filed June 14, 2024.

- 5.2 Negotiations concerning water right permit terms and conditions (Govt. Code §54956.9(c) and §54956.9(d)(4)).
- 5.3 Conference with Real Property Negotiators (Gov. Code §54956.8):

Property: Red Stick [Colusa County] APNs 011-150-004, 011-150-023, 011-190-019, -021, 011-200-013, -014, 011-210-016, 011-210-017, 011-210-023, 011-210-024, 011-210-025, 011-210-026, 011-210-027

Agency Negotiators: Jerry Brown, Kevin Spesert

Negotiating Parties: Red Stick Farms

Under Negotiation: Price and terms of payment

5.4 Conference with Real Property Negotiators (Gov. Code \$54956.8):

Property: Arnold [Colusa County] APN 011-150-010

Agency Negotiators: Jerry Brown, Kevin Spesert

Negotiating Parties: Cody Arnold

Under Negotiation: Price and terms of payment

Chair Durst adjourned Closed Session at 11:35 a.m. and reconvened into Open Session.

6. REPORT FROM CLOSED SESSION:

GC Doud reported that a settlement had been reached and executed with the state water contractors related to their protest of the Sited water right and met the board conditions for settlement.

7. RECAP:

- 7.1 Suggested Future Agenda Items.
- 7.2 <u>Upcoming Meetings:</u>

Reservoir Committee & Authority Board Friday, July 19, 2024 (9:00 am to noon)

Chair Durst adjourned the Joint Reservoir Committee and Authority Board Meeting at $11:40\ p.m.$

Fritz Durst, Authority Board Chair Mike Azevedo, Reservoir Committee Chair

Marcia Kivett, Board Clerk

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Agenda Item 1.1, Attachment A

9:00 AM - Noon

Current Voting Committee Participants (22):

| | % | Participant | | % | Participant |
|-------------|------|------------------------------|-------------|--------|----------------------------|
| \boxtimes | 3.47 | American Canyon, City | \boxtimes | 2.57 | LaGrande WD |
| | 2.42 | Antelope Valley-East Kern WA | | 17.29 | Metropolitan WD |
| | 5.28 | Coachella Valley WD | | 3.47 | Reclamation District 108 |
| | 5.28 | Colusa County | \boxtimes | 2.42 | Rosedale-Rio Bravo WSD |
| | 5.05 | Colusa County WD | \boxtimes | 8.70 | San Bernardino Valley MWD |
| | 2.41 | Cortina WD (1) | \boxtimes | 6.48 | San Gorgonio Pass WA |
| | 2.87 | Davis WD | | 2.42 | Santa Clara Valley WD |
| | 4.22 | Desert WA | | 3.77 | Santa Clarita Valley WA |
| | 3.17 | Dunnigan WD | | 3.89 | Westside WD |
| | 3.77 | Glenn-Colusa ID | | 3.19 | Wheeler Ridge-Maricopa WSD |
| \boxtimes | 2.57 | Irvine Ranch WD | | 5.28 | Zone 7 WA |
| | | | | 100.00 | Total |

18 Voting members represented at the start of the meeting- \boxtimes

87.17% Represented participation percentage.

Representation has been delegated as follows:

- (1) Proxy to Jamie Traynham, Davis WD
- (‡) Not present after _____

| | | Primary | | Alternate |
|--|-------------|---|-------------|---|
| Colusa County | | Gary Evans | | Mike Azevedo |
| Colusa County Water District | | Joe Marsh | \boxtimes | Hal Charter Shelly Murphy |
| Glenn County | | Thomas Arnold | | Jim Yoder |
| Glenn-Colusa Irrigation District | | Jeff Sutton | | Logan Dennis |
| Reclamation District 108 | | Fritz Durst | | Sean Doherty Hilary Reinhard |
| Placer County Water Agency | | Gray Allen | | Scott Alvord |
| Tehama-Colusa Canal Authority | | Jim Jones | | Halbert Charter |
| City of Sacramento | | Lisa Kaplan | | Anne Sangar Brett Ewart |
| Westside Water District | | Doug Parker | \boxtimes | Zach Dennis |
| | | | | |
| Associate Members (non-voting) | | Primary | | Alternate |
| Western Canal Water District | | Greg Johnson | | Ted Trimble |
| Zone 3 | \boxtimes | Mike Urkov | | Wendy Tyler |
| | | | | |
| | l | l | | |
| Non-Voting Committee Participants (2 |) | Primary | | Alternate/Other |
| Non-Voting Committee Participants (2 Department of Water Resources | | Primary Rob Cooke | | Alternate/Other Jagruti Maroney |
| | | \boxtimes | | |
| Department of Water Resources Bureau of Reclamation | | Rob Cooke Adam Nickels | | Jagruti Maroney Natalie Taylor |
| Department of Water Resources | | Rob Cooke Adam Nickels | | Jagruti Maroney Natalie Taylor |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee | | Rob Cooke Adam Nickels Allison Jacobson | | Jagruti Maroney Natalie Taylor Jesse Sikora |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee (22) | | Rob Cooke Adam Nickels Allison Jacobson Primary | | Jagruti Maroney Natalie Taylor Jesse Sikora |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee (22) American Canyon, City | | Rob Cooke Adam Nickels Allison Jacobson Primary Jason Holley | | Jagruti Maroney Natalie Taylor Jesse Sikora |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee (22) American Canyon, City Antelope Valley-East Kern WA | | Rob Cooke Adam Nickels Allison Jacobson Primary Jason Holley Matt Knudson | | Jagruti Maroney Natalie Taylor Jesse Sikora Alternate |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee (22) American Canyon, City Antelope Valley-East Kern WA Coachella Valley Water District | | Rob Cooke Adam Nickels Allison Jacobson Primary Jason Holley Matt Knudson Robert Cheng | | Jagruti Maroney Natalie Taylor Jesse Sikora Alternate Petya Vasileva |
| Department of Water Resources Bureau of Reclamation Current Voting Reservoir Committee (22) American Canyon, City Antelope Valley-East Kern WA Coachella Valley Water District Colusa County | | Rob Cooke Adam Nickels Allison Jacobson Primary Jason Holley Matt Knudson Robert Cheng Mike Azevedo | | Jagruti Maroney Natalie Taylor Jesse Sikora Alternate Petya Vasileva Gary Evans |

Agenda Item 1.1, Attachment B

| Desert Water Agency | | Steve Johnso | on | | David Esthe | Tate r Saenz | |
|---|-----------|-----------------------------|---------------|---------|-------------------|--------------------------|-----------|
| Dunnigan Water District | | | | | | | |
| RD 108 | | | | | Lewis | Bair | |
| Glenn-Colusa Irrigation District | | Greg Krzys | | | | | |
| Irvine Ranch Water District | | Paul Weghor | rst | | Kellie | Welch | |
| LaGrande Water District | | Zach Dennis | | | | | |
| Metropolitan Water District | | Randall Neu | deck | | | Hawk Smalls | |
| Rosedale-Rio Bravo Water District | | Trent Taylor | | | Dan I | Bartel | |
| San Bernardino Valley Water Distric | t 🗵 | Michael Plin | ski | | Heat | ner Dyer | |
| San Gorgonio Pass Water Agency | | Lance Eckha | rt | | | nas Todd ett Campbell | |
| Santa Clara Valley Water District | | Cindy Kao | | | Kathe | erine Maher | |
| Santa Clarita Valley Water Agency | | Steve Cole | | | Ali El | hassan | |
| Westside Water District | | Allen Myers | | | | | |
| Wheeler Ridge-Maricopa Water Storage District | | Rob Kunde | | | Sheri | dan Nicholas | |
| Zone 7 Water Agency | | Valerie Pryo | r | | Lilliar | ı Xie | |
| | | | | | | | |
| Authority, Non-Signatory (6) | | Primary | | | Altern | ate | |
| PCWA | | Ed Horton | | | Ben Ba | irker | |
| Roseville | | George Hans Joshua Alpin | | | Sean B Darin I | igley Reintjes | |
| Sacramento County | | Kerry Schmit | tz | | | - | |
| Sites Project Authority: ☑ Jerry Brown ☑ Ali Forsythe ☑ Members of the Public | Kevin Spe | esert 🛭 JP I | Robinette 🔀 | Joe Tr | apasso | ⊠ Marcia Kivett ⊠ | Alan Doud |
| Name Repres | senting | | Name | | | Representing | |
| Quentin Williams MWH 0 | Construct | tors | Pamela Katle | ba-Jenk | kins | Jacobs | |
| Brian Thomas Sites Pr | oject | | Ashley Stanle | еу | | HDR | |

Members of the Public

| Name | Representing | Name | Representing |
|------------------------|--|-------------------|--------------------|
| Jeff Kivett | Brown & Caldwell | Josh Graves | Ramosoil |
| Cuck Adamson | OE#3 | John Belpesio | NorCal Carpenters |
| Richard Cruz | NorCal Carpenters | Bill Vanderwaal | TCCA |
| Jordan Gobel | Dewberry | Ernest Flores | Stonyford Resident |
| Luis Flores | Maxwell Resident | Amy Young | DWR |
| Juleah Cordi | Office of Assembly Member James Gallagher | June Hayes | Division 1 |
| Sarah Katz | Katz & Associates | Scott Brown | LWA |
| Cheyanne Harris | Brown & Caldwell | Plaza Lopez-Monis | Dragodos |
| Ryan Shaw | WMWD | Conner McDonald | CMD West |
| John Spranza | HDR | Carrie Scott | CVWD |
| Holly Stout | DWR | Wayne Warburton | Aldea Services |
| Jeanne Haskell | | Andrea Rocha | Geo Engineers |
| Peter Nelson | Wonderful Farms | Mark Barkau | |
| Eduardo Blancas | CCRCD | Quang Tran | Southland Holdings |
| Dan Ruiz | ACID | Leslie Barrett | Vanir |
| Jeff Herrin | AECOM | Elizabeth Foss | Zone 7 |
| Marcus Maltby | Brown & Caldwell | Nathan Rinaldi | Teichert |
| Joe Iniguez | Halmar International | Mike Smith | AECOM |
| Rubina Chaudhary | Marrs Corp | Richard Turkson | Obayashi |
| Jerry Miller | AMESCO | Andrew Sears | WMWD |
| Desi Dikova | Brierley Associates | Melanie VO | Dragos |
| Daniel Gomez Gutierrez | ACCIONA | Eric Patterson | Kiewit |
| Andrew Holmquist | Tutor Perini | Sam Savercool | Sunbelt Rentals |
| Jordon Navarrot | RD108 | Douglas Montague | Montague DeRose |



Meeting: Reservoir Committee & Authority Board July 19, 2024

Agenda Item 1.2

Subject: Treasurer's Report

Requested Action:

Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report.

Detailed Description/Background:

Attachment A incorporates financial information through June 30, 2024.

Fiscal Impact/Funding Source:

None.

Staff Contact:

Joe Trapasso

Primary Service Provider:

Pinion, LLC - Project Accountant

Attachments:

Attachment A: Treasurer's Report

Preparer: Trapasso Authority Agent: Trapasso Approver: Brown Page: 1 of 1

SITES JOINT POWERS AUTHORITY

TREASURER'S REPORT June 30, 2024

| Savings Account-River City Bank | | | | | | | |
|--|---------------|----|--------------|----|----------------|----|---------------|
| Beginning Balance | 06/01/2024 | ļ | | \$ | 17,947,371.66 | | |
| Interest Earned | | | | \$ | 74,026.93 | | |
| Transfer funds from general account | | | | \$ | 522,602.79 | | |
| River City Bank ICS Savings Account Balance | 06/30/2024 | } | | | | \$ | 18,544,001.38 |
| General Operating Checking Account-River City Bank | | | | | | | |
| Beginning Balance | 06/01/2024 | | | \$ | 21,932,635.79 | | |
| Authority Revenue | | | | \$ | 3,333.00 | | |
| Interest Earned | | | | \$ | 76,355.97 | | |
| DISBURSED: | | | | | | | |
| Office Rent | | \$ | (4,500.00) | | | | |
| IT & Computer Support | | \$ | (714.00) | | | | |
| Accounting Services | | \$ | (2,950.00) | | | | |
| Court of Appeal cost | | \$ | (215,000.00) | | | | |
| Office Expenses | | \$ | (498.33) | | | | |
| Executive Director Services | | \$ | (43,286.20) | | | | |
| Professional Fees-Strategic Planning Services | | \$ | (1,443.75) | | | | |
| Professional Fees-Project Controls | | \$ | (238,958.84) | | | | |
| Professional Fees-Legal Counsel | | Ś | (15,518.46) | | | | |
| TOTAL DISBURSED | | ٧ | (15,516,10) | \$ | (522,869.58) | | |
| Transfer Funds to Savings account | | | | \$ | (522,602.79) | | |
| RCB General Checking Account Balance | 06/30/2024 | | | Ψ. | (322,002.73) | \$ | 20,966,852.39 |
| neb delieral ellecking Account balance | 00/30/2024 | | | | | Ą | 20,300,632.33 |
| Federal Fund Checking-River City Bank | | | | | | | |
| Beginning Balance | 06/01/2024 | | | \$ | 4,007,360.43 | | |
| Interest Earned | | | | \$ | 14,414.63 | | |
| DISBURSED: | | | | | | | |
| External Affairs Manager | | \$ | (29,918.23) | | | | |
| Program Operations Manager | | \$ | (34,158.44) | | | | |
| E&C Manager | | \$ | (35,469.28) | | | | |
| Professional Fees-Owner's Advisor-Financing | | \$ | (10,000.00) | | | | |
| Professional Fees-Federal Gov't Affairs Support | | \$ | (21,000.00) | | | | |
| Professional Fees-EPP Manager | | \$ | (35,134.00) | | | | |
| Professional Fees-Engineering Services | | \$ | (222,290.86) | | | | |
| Professional Fees-Modeling/Research | | \$ | (8,864.42) | | | | |
| Professional Fees-Permitting & Agreements | | \$ | (204,309.35) | | | | |
| Professional Fees-Wheeling Rate Services | | \$ | (8,280.00) | | | | |
| Professional Fees-Legislative/Reg/Strat Support | | \$ | (9,000.00) | | | | |
| Professional Fees-Water Rights Modeling | | \$ | (58,702.2S) | | | | |
| Professional Fees-Communications | | \$ | (28,167.73) | | | | |
| Professional Fees-Project Integration | | \$ | (234,362.57) | | | | |
| Professional Fees-Bond Counsel | | \$ | (27,781.00) | | | | |
| Professional Fees-Water Rights Legal Counsel | | \$ | (82,816.03) | | | | |
| Professional Fees-Municipal Advisor | | \$ | (14,731.25) | | | | |
| Professional Fees-Operations/Sim Modeling | | \$ | (297,987.91) | | | | |
| Professional Fees-Special Legal | | \$ | (47,633.02) | | | | |
| Professional Fees-Legal Counsel | | \$ | (20,047.S0) | | | | |
| Professional Fees-Real Estate Legal | | \$ | (53,014.9S) | | | | |
| Professional Fees-Geotech Engineering | | Ś | (102,742.82) | | | | |
| TOTAL DISBURSED | | • | (, | Ś | (1,586,411.61) | | |
| RCB Federal Fund Checking Account Balance | 06/30/2024 | | | • | (-,, | \$ | 2,435,363.45 |
| State (MSID) Fund Checking Assessmt Bisser City Book | | | | | | | |
| State (WSIP) Fund Checking Account-River City Bank | 06/01/2024 | | | ė | 624 72 | | |
| Beginning Balance | 06/01/2024 | \$ | (204.00) | \$ | 631.73 | | |
| Professional Fees-Litigation | | Þ | (204.89) | | /204 00° | | |
| TOTAL DISBURSED | 06/20/2024 | | | \$ | (204.89) | \$ | 426.84 |
| RCB State Fund Checking Account Balance | 06/30/2024 | | | | | ş | 420.84 |
| TOTAL CASH ON HAND | June 30, 2024 | | | | - - | \$ | 41,946,644.06 |

Sites Project Joint Powers Authority Transactions by Account

As of June 30, 2024

| | 4683 | | | | | | |
|----------------------------|------------|------|-------------------------------------|------------------------|------------|---|---------------|
| | | | | | | | 4,007,360.4 |
| DOLD THE OF THE | 06/10/2024 | ACH | Brian G Thomas Consulting LLC | | | 10.000.00 | 3,997,360.4 |
| Bill Pmt -Cneck | 06/10/2024 | ACH | Dunn Consulting | | | 9,000.00 | 3,988,360,4 |
| Bill Pmt -Check | 06/10/2024 | ACH | Forsythe Group LLC | | | 35,134.00 | 3,953,226.4 |
| | 06/10/2024 | ACH | Fugro USA Land, Inc | | | 102,742.82 | 3.850.483.6 |
| | 06/10/2024 | ACH | Leanne Link | | | 2,000.00 | 3,848,483.6 |
| | 06/10/2024 | ACH | Robinette Consulting, LLC | | | 35,469.28 | |
| | 06/10/2024 | ACH | Somach Simmons & Dunn | | | | 3,813,014.3 |
| | 06/10/2024 | ACH | Spesert Consulting | | | 82,816.03 | 3,730,198.3 |
| | 06/10/2024 | ACH | | | | 29,918.23 | 3,700,280.0 |
| | | | The Ferguson Group | | | 21,000.00 | 3,679,280.0 |
| | 06/10/2024 | ACH | Trapasso Consulting Services | | | 34,158.44 | 3,645,121.6 |
| | 06/10/2024 | ACH | Water Resource Economics, LLC | | | 8,280.00 | 3,636,841.6 |
| | 06/24/2024 | ACH | AECOM Technical Services, Inc. | | | 222,290.86 | 3,414,550.7 |
| | 06/24/2024 | ACH | Best Best & Krieger, LLP | | | 20,047.50 | 3,394,503.2 |
| | 06/24/2024 | ACH | CH2M Hill Engineers, Inc | | | 297,987.91 | 3,096,515.3 |
| Bill Pmt -Check (| 06/24/2024 | ACH | HDR Engineering Inc | | | 234,362.57 | 2.862.152.7 |
| Bill Pmt -Check (| 06/24/2024 | ACH | ICF Jones & Stokes Inc | | | 202,309.35 | 2,659,843.4 |
| Bill Pmt -Check (| 06/24/2024 | ACH | Katz and Associates, Inc | | | 28,167.73 | 2,631,675.7 |
| | 06/24/2024 | ACH | MBK Engineers Inc | | | 58,702.25 | 2,572,973,4 |
| | 06/24/2024 | ACH | Montague DeRose and Associat | | | 14,731,25 | 2,558,242.2 |
| | 06/24/2024 | ACH | Nossaman LLP | | | 53.014.95 | 2,505,242.2 |
| | 06/24/2024 | ACH | Perkins Coie LLP | | | | |
| | 06/24/2024 | ACH | Stradling Yocca Carlson & Rauth | | | 47,633.02 | 2,457,594.2 |
| | | | | | | 27,781.00 | 2,429,813.24 |
| | 06/24/2024 | ACH | University of California Santa Cruz | | | 8,864.42 | 2,420,948.82 |
| General Journal | 06/30/2024 | 6-3C | | rec int fme | 14,414.63 | *************************************** | 2,435,363.4 |
| Total RC Federal Fund Ched | king 4683 | | | | 14,414.63 | 1,586,411.61 | 2,435,363.45 |
| RC ICS Savings 9755 | | | | | | | 17,947,371.66 |
| General Journal C | 6/10/2024 | 6-1C | | transfer to ICS to max | 22,882.12 | | 17.970.253.78 |
| General Journal 0 | 6/24/2024 | 6-2C | | transfer to ICS to max | 499,720.67 | | 18,469,974,45 |
| General Journal C | 6/30/2024 | 6-4C | | rec int fme | 74,026.93 | | 18,544,001.38 |
| otal RC ICS Savings 9755 | | | | | 596,629.72 | 0.00 | 18,544,001.38 |
| RC Operating Checking 20 | 16 | | | | | | 21,932,635.79 |
| Bill Pmt -Check 0 | 6/10/2024 | ACH | Adept Solutions Inc | | | 714.00 | 21,931,921.79 |
| Bill Pmt -Check 0 | 6/10/2024 | ACH | Advanced Document Concepts | | | 29.67 | 21,931,892,12 |
| | 6/10/2024 | ACH | Brown and Caldwell | | | 238.958.84 | 21,692,933,28 |
| | 6/10/2024 | ACH | County of Colusa | | | 4,500.00 | 21,688,433.28 |
| | 6/10/2024 | ACH | Waterology Consulting | | | 43,286.20 | 21,645,147.08 |
| | 6/10/2024 | ACH | Young Wooldridge LLP | | | 15,518.46 | 21,629,628.62 |
| | 6/10/2024 | 2626 | US Bank | | | | |
| | 6/10/2024 | 6-1C | US Balik | transfer to ICS to max | | 282.83 | 21,629,345.79 |
| | 6/20/2024 | 2627 | Court of Assest Third Assestate | transfer to ICS to max | | 22,882.12 | 21,606,463.67 |
| | | 2021 | Court of Appeal, Third Appellate | 00501110000 | | 215,000.00 | 21,391,463.67 |
| | 6/21/2024 | | | CCFCWCD/Zone 3 | 3,333.00 | | 21,394,796.67 |
| | 6/24/2024 | ACH | Net2Phone Inc. | | | 185.83 | 21,394,610.84 |
| | 6/24/2024 | ACH | Pinion, LLC | | | 2,950.00 | 21,391,660.84 |
| | 6/24/2024 | ACH | The Catalyst Group, Inc. | | | 1,443.75 | 21,390,217.09 |
| General Journal 0 | 6/24/2024 | 6-2C | | transfer to ICS to max | | 499,720.67 | 20,890,496,42 |
| General Journal 0 | 6/30/2024 | 6-5C | | rec int fme | 76,355.97 | · | 20,966,852.39 |
| otal RC Operating Checking | 2016 | | | | 79,688.97 | 1,045,472.37 | 20,966,852.39 |
| C State Fund Checking 95 | 38 | | | | | | 631.73 |
| | 6/24/2024 | ACH | ICF Jones & Stokes Inc | | | 204.89 | 426.84 |
| otal RC State Fund Checkin | ng 9538 | | | | 0.00 | 204.89 | 426.84 |
| S Bank Checking | | | | | | | 0,00 |
| otal US Bank Checking | | | | | | · | 0.00 |
| AL | | | | | 690,733,32 | 2,632,088.87 | 41,946,644,06 |

Sites Project Joint Powers Authority Balance Sheet

As of June 30, 2024

| | Jun 30, 24 |
|---|-------------------------------|
| ASSETS Current Assets Checking/Savings | |
| RC Federal Fund Checking 4683 | 2,435,363.45 |
| RC ICS Savings 9755 | 18,544,001.38 |
| RC Operating Checking 2016 | 20,966,852.39 |
| RC State Fund Checking 9538 | 426.84 |
| Total Checking/Savings | 41,946,644.06 |
| Total Current Assets | 41,946,644.06 |
| TOTAL ASSETS | 41,946,644.06 |
| LIABILITIES & EQUITY Liabilities Current Liabilities | |
| Accounts Payable Accounts Payable | 754,888.81 |
| Total Accounts Payable | 754,888.81 |
| Total Current Liabilities | 754,888.81 |
| Long Term Liabilities Participant Reimbursement Polic | 9,039,559.17 |
| Total Long Term Liabilities | 9,039,559.17 |
| Total Liabilities | 9,794,447.98 |
| Equity Net Assets | 1 020 216 50 |
| Retained Earnings | 1,929,216.58 12,354,875.57 |
| Net Income | 17,868,103.93 |
| Total Equity | 32,152,196.08 |
| TOTAL LIABILITIES & EQUITY | 41,946,644.06 |

Sites Project Joint Powers Authority A/P Aging Summary As of June 30, 2024

| | Current | 1 - 30 | 31 - 60 | 61 - 90 | > 90 | TOTAL |
|-------------------------------------|------------|-----------|---------|------------|-----------|------------|
| Advanced Document Concepts | 16.25 | 0.00 | 0.00 | 0.00 | 0.00 | 16.25 |
| Brian G Thomas Consulting LLC | 10,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10,000.00 |
| Brown and Caldwell | 188,659.09 | 0.00 | 0.00 | 0.00 | 0.00 | 188,659.09 |
| California Dept. of Fish & Wildlife | 0.00 | 0.00 | 0.00 | 116,320.78 | 81,840.27 | 198,161.05 |
| Dunn Consulting | 9,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9,000.00 |
| Forsythe Group LLC | 35,086.00 | 0.00 | 0.00 | 0.00 | 0.00 | 35,086.00 |
| Fugro USA Land, Inc | 29,764.10 | 0.00 | 0.00 | 0.00 | 0.00 | 29,764.10 |
| Leanne Link | 2,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,000.00 |
| Maximum Pest Control | 0.00 | 65.00 | 0.00 | 0.00 | 0.00 | 65.00 |
| Pinion, LLC | 4,595.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4,595.00 |
| Robinette Consulting, LLC | 35,453.33 | 0.00 | 0.00 | 0.00 | 0.00 | 35,453.33 |
| Somach Simmons & Dunn | 105,977.87 | 0.00 | 0.00 | 0.00 | 0.00 | 105,977.87 |
| Spesert Consulting | 27,464.00 | 0.00 | 0.00 | 0.00 | 0.00 | 27,464.00 |
| The Ferguson Group | 0.00 | 21,000.00 | 0.00 | 0.00 | 0.00 | 21,000.00 |
| Trapasso Consulting Services | 34,158.44 | 0.00 | 0.00 | 0.00 | 0.00 | 34,158,44 |
| US Bank | 838.98 | 0.00 | 0.00 | 0.00 | 0.00 | 838.98 |
| Water Resource Economics, LLC | 2,640.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,640.00 |
| Waterology Consulting | 41,007.20 | 0.00 | 0.00 | 0.00 | 0.00 | 41,007.20 |
| Young Wooldridge LLP | 9,002.50 | 0.00 | 0.00 | 0.00 | 0.00 | 9,002.50 |
| OTAL | 535,662.76 | 21,065.00 | 0.00 | 116,320.78 | 81,840.27 | 754,888.81 |

Sites Project Joint Powers Authority Profit & Loss

| Jun 24 | Jan - Jun 24 |
|---------------------------------------|---|
| | |
| 0.00 | 4,887,102.4 |
| | 413,333.0 |
| | 25,040,480.0 |
| 0.00 | 1,136,103.4 |
| 0.00 | 31,477,018.8 |
| 0.00 | 31,477,018.8 |
| | |
| • | 23,130.0 |
| | 6,000.0 |
| | 572.9 |
| | 1,000.0 |
| | 26,568.0 |
| • | 167,409.7 |
| 0.00 | 1,781.6 |
| 0.00 | 4 000 00 |
| | 1,200.00 |
| | 4,715.92 |
| | 325.00 |
| | 127.83 81.23 |
| | 6,449.9 |
| 1,011.00 | 0,440.0 |
| 0.00 | 105,744.00 |
| | 191,256.04 |
| | 1,371.53 |
| | 8,000.00 |
| · · · · · · · · · · · · · · · · · · · | 211,485.86 |
| • | 4,943,584.61 |
| | 27,466.35 |
| | 212,014.27 |
| · · · · · · · · · · · · · · · · · · · | 247,109.40 |
| • | 126,000.00 |
| 9,002.50 | 81,971.85 |
| 29,764.10 | 674,631.84 |
| 0.00 | 155,076.37 |
| 0.00 | 125,000.00 |
| 0.00 | 34,452.00 |
| 9,000.00 | 54,000.00 |
| 0.00 | 77,308.65 |
| 0.00 | 8,864.42 |
| 0.00 | 6,472.11 |
| | 88,243.75 |
| | 616,641.18 |
| | 60,000.00 |
| | 871,376.61 |
| | 205,039.08 |
| | 1,699,924.83 |
| | 1,434,134.78 |
| | 20,875.00 |
| | 12,000.00 |
| | 34,851.48 |
| | 97,203.00 |
| | 1,025,149.37 |
| | 4,718.75 |
| | 336,912.26 134,888.57 |
| 2,640.00 | 22,000.00 |
| 523,748.53 | 13,955,767.96 |
| | 0.00 4,595.00 0.00 0.00 0.00 0.00 0.00 27,464.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0 |

Sites Project Joint Powers Authority Profit & Loss

| | Jun 24 | Jan - Jun 24 |
|---|-------------------------------------|--|
| Trial Court Costs Website, Data, Computer Support | 215,000.00 714.00 | 215,000.00 5,371.00 |
| Total Expense | 777,062.59 | 14,436,051.3 |
| Net Ordinary Income | -777,062.59 | 17,040,967.50 |
| Other Income/Expense Other Income Interest Income Interest Income-River City Fed WIIN Account ICS Account Operating Account | 14,414.63 74,026.93 76,355.97 | 104,289.35 319,493.31 403,353.77 |
| Total Interest Income-River City | 164,797.53 | 827,136.43 |
| Total Interest Income | 164,797.53 | 827,136.43 |
| Total Other Income | 164,797.53 | 827,136.43 |
| Net Other Income | 164,797.53 | 827,136.43 |
| et Income | -612,265.06 | 17,868,103.93 |

Sites Project Joint Powers Authority Transaction Detail By Account

| Type Date | Num | Name | Memo | Class | Debit | Credit | Balance |
|---|-------------------------|--|---------------|------------------------|------------------------|--------|--------------------------|
| Accounting Expense Bill 06/30/2024 | PN052032 | Pinion, LLC | 6/24 | Authority | 4,595.00 | | -4,595.00 |
| Total Accounting Expense | | | | | 4,595.00 | 0.00 | -4,595.00 |
| External Affairs Manager Bill 06/30/2024 | 06-24 | Spesert Consulting | 6/24 | Reservoir | 27,464.00 | | -27,464.00 |
| Total External Affairs Manager | 00-24 | opesor consuming | 0/24 | Neservon | 27,464.00 | 0.00 | -27,464.00 |
| Office Expenses | | | | | · | | 21,12112 |
| Misc Office & Operating Exp Bill 06/01/2024 Bill 06/30/2024 | 1219074339 INV132404 | Net2Phone Inc. Advanced Document Conc | 6/24 6/24 | Authority Authority | 185.83 16.25 | | -185.83 -202.08 |
| Bill 06/30/2024 Total Misc Office & Operating | Online 7/1/2 | US Bank | 6/24 | Authority | 1.041.06 | 0.00 | -1,041.06 -1,041.06 |
| Total Office Expenses | | | | | 1,041.06 | 0.00 | -1,041.06 |
| Professional Fees | | | | | | | , |
| County Agreements Advisor Bill 06/30/2024 | 202406 | Leanne Link | 6/24 | Reservoir | 2,000.00 | | -2,000.00 |
| Total County Agreements Adv | risor | | | | 2,000.00 | 0.00 | -2,000.00 |
| E & C Manager Bill 06/30/2024 | 1036 | Robinette Consulting, LLC | 6/24 | Reservoir | 35,453.33 | | -35,453.33 |
| Total E & C Manager | | | | | 35,453.33 | 0.00 | -35,453.33 |
| EPP Manager Bill 06/30/2024 | SPA-202406 | Forsythe Group LLC | 6/24 | Reservoir | 35,086.00 | | -35,086.00 |
| Total EPP Manager | | · · · · · · · · · · · · · · · · · · · | | | 35,086.00 | 0.00 | -35,086.00 |
| Executive Director | 54 | | 0/04 | . | | | |
| Bill 06/30/2024 Bill 06/30/2024 | 51 51 | Waterology Consulting Waterology Consulting | 6/24 6/24 | Authority Reservoir | 4,000.00 37,007.20 | | -4,000.00 -41,007.20 |
| Total Executive Director | | | | | 41,007.20 | 0.00 | -41,007.20 |
| Federal Government Affairs Bill 06/01/2024 | Supp INV1507 | The Ferguson Group | 6/24 | Reservoir | 21,000.00 | | -21,000.00 |
| Total Federal Government Affa | airs Supp | | | | 21,000.00 | 0.00 | -21,000.00 |
| General Legal Counsel Bill 06/30/2024 | 113073 | Young Wooldridge LLP | 6/24 | Authority | 2,827.50 | | 2.827.50 |
| Bill 06/30/2024 | 113073 | Young Wooldridge LLP | 6/24 | Reservoir | 6,175.00 | | -2,827.50 -9,002.50 |
| Total General Legal Counsel | | | | | 9,002.50 | 0.00 | -9,002.50 |
| Geotechnical Engineering Bill 06/28/2024 | 04.0020152 | Fugro USA Land, Inc | 6/24 | Reservoir | 29,764.10 | | -29,764.10 |
| Total Geotechnical Engineerin | 9 | | | | 29,764.10 | 0.00 | -29,764.10 |
| Legislative/Reg/Strategic Bill 06/30/2024 | Letter | Dunn Consulting | 6/24 | Reservoir | 9,000.00 | | -9,000.00 |
| Total Legislative/Reg/Strategio | : | | | | 9,000.00 | 0.00 | -9,000.00 |
| Owner's Financial Advisor Bill 06/30/2024 | 224 | Brian G Thomas Consultin | 6/24 | Reservoir | 10,000.00 | | -10,000.00 |
| Total Owner's Financial Adviso | | | 5. <u>2</u> . | . 1000. 1011 | 10,000.00 | 0.00 | -10,000.00 |
| Program Ops Manager Bill 06/30/2024 | SPA 24-06 | Trapasso Consulting Servi | 6/24 | Reservoir | 34,158.44 | | -34,158.44 |
| Total Program Ops Manager | 0.712700 | Trapasso Sondaking Serviii. | 0.21 | reserve. | 34,158,44 | 0.00 | -34,158.44 |
| Project Controls | | | | | | | , |
| Bill 06/30/2024 Bill 06/30/2024 | 17526540 17526540 | Brown and Caldwell Brown and Caldwell | 6/24 6/24 | Authority Reservoir | 3,900.00 184,759.09 | | -3,900.00 -188,659.09 |
| Total Project Controls | | | | | 188,659.09 | 0.00 | -188,659.09 |
| Water Rights Legal Counsel Bill 06/30/2024 | 3021233 | Somach Simmons & Dunn | 6/24 | Reservoir | 105,977.87 | | -105,977.87 |
| Total Water Rights Legal Cour | nsel | | | | 105,977.87 | 0.00 | -105,977.87 |
| Wheeling Rate Services Bill 06/30/2024 | 1098 | Water Resource Economic | 6/24 | Reservoir | 2,640.00 | | 2 640 00 |
| Total Wheeling Rate Services | 1000 | Water Resource Economic | 012-4 | /teservon | 2,640.00 | 0.00 | -2,640.00 |
| Total Professional Fees | | | | | 523,748.53 | 0.00 | -523,748.53 |
| Rent - Office Bill 06/01/2024 | 6-2024 | County of Colusa | 6/24 | Authority | 4,500.00 | | A 500.00 |
| Total Rent - Office | V 2027 | Sound of Column | wi fa T | Additionty | 4,500.00 | 0.00 | -4,500.00 -4,500.00 |
| Trial Court Costs | | | | | , | | .,-00.00 |

Sites Project Joint Powers Authority Transaction Detail By Account

| Туре | Date | Num | Name | Memo | Class | Debit | Credit | Balance |
|------------------------------------|---------------------------------------|--------------------------|--|----------------------------|------------------------|------------------|-----------------------|-----------------------|
| Bill | 06/20/2024 | Court Case | Court of Appeal, Third App | Court Case #C101361 | Reservoir | 215,000.00 | | -215,000.00 |
| Total Trial Cour | t Costs | | | | | 215,000.00 | 0.00 | -215,000.00 |
| | Computer Supp | | | | | | | |
| Bill Bill | 06/01/2024 06/01/2024 | MSP-150211 MSP-150211 | Adept Solutions Inc Adept Solutions Inc | 6/24 6/24 | Authority Reservoir | 357.00 357.00 | | -357.00 -714.00 |
| Total Website, [| Data, Computer S | upport | | | | 714.00 | 0.00 | -714.00 |
| Fed Will | ome-River City I Account | | | | | | | |
| General J | 06/30/2024 | 6-3C | | rec int fme | Reservoir | | 14,414.63 | 14,414.63 |
| Total Fed | WIIN Account | | | | | 0.00 | 14,414.63 | 14,414.63 |
| ICS Acco | ount 06/30/2024 | 6-4C | | rec int fme | Reservoir | | 74,026.93 | 74,026.93 |
| Total ICS | Account | | | | | 0.00 | 74,026.93 | 74,026.93 |
| Operatin General J General J | g Account 06/30/2024 06/30/2024 | 6-5C 6-5C | | rec int fme rec int fme | Authority Reservoir | | 3,054.24 73,301.73 | 3,054.24 76,355.97 |
| Total Ope | erating Account | | | | | 0.00 | 76,355.97 | 76,355.97 |
| Total Interest | t Income-River Ci | ty | | | | 0.00 | 164,797.53 | 164,797.53 |
| Total Interest Inc | come | | | | | 0.00 | 164,797.53 | 164,797.53 |
| ΓAL | | | | | | 777,062.59 | 164,797.53 | -612,265.06 |

Sites Project Joint Powers Authority Balance Sheet by Class As of June 30, 2024

| | Authority | Reservoir | TOTAL |
|----------------------------------|------------|---------------|---------------|
| ASSETS | | | |
| Current Assets | | | |
| Checking/Savings | | | |
| RC Federal Fund Checking 4683 | 0.00 | 2,435,363.45 | 2,435,363.45 |
| RC ICS Savings 9755 | 0.00 | 18,544,001.38 | 18,544,001.38 |
| RC Operating Checking 2016 | 916,909.60 | 20,049,942.79 | 20,966,852.39 |
| RC State Fund Checking 9538 | 0.00 | 426.84 | 426.84 |
| Total Checking/Savings | 916,909.60 | 41,029,734.46 | 41,946,644.06 |
| Total Current Assets | 916,909.60 | 41,029,734.46 | 41,946,644.06 |
| TOTAL ASSETS | 916,909.60 | 41,029,734.46 | 41,946,644.06 |
| LIABILITIES & EQUITY | | | |
| Liabilities | | | |
| Current Liabilities | | | |
| Accounts Payable | | | |
| Accounts Payable | 16,242.73 | 738,646.08 | 754,888.81 |
| Total Accounts Payable | 16,242.73 | 738,646.08 | 754,888.81 |
| Total Current Liabilities | 16,242.73 | 738,646.08 | 754,888.81 |
| Long Term Liabilities | | | |
| Participant Reimbursement Polic | 0.00 | 9,039,559.17 | 9,039,559.17 |
| Total Long Term Liabilities | 0.00 | 9,039,559.17 | 9,039,559.17 |
| Total Liabilities | 16,242.73 | 9,778,205.25 | 9,794,447.98 |
| Equity | | | |
| Net Assets | 114,674.93 | 1,814,541.65 | 1,929,216.58 |
| Retained Earnings | 527,977.56 | 11,826,898.01 | 12,354,875.57 |
| Net Income | 258,014.38 | 17,610,089.55 | 17,868,103.93 |
| Total Equity | 900,666.87 | 31,251,529.21 | 32,152,196.08 |
| TOTAL LIABILITIES & EQUITY | 916,909.60 | 41,029,734.46 | 41,946,644.06 |

Sites Project Joint Powers Authority Profit & Loss by Class

| | Authority | Reservoir | TOTAL | |
|----------------------------------|------------|-------------|-------------|--|
| Ordinary Income/Expense | | | | |
| Expense | | | | |
| Accounting Expense | 4,595.00 | 0.00 | 4.595.0 | |
| External Affairs Manager | 0.00 | 27,464.00 | 27,464.00 | |
| Office Expenses | | 27,700,00 | 21,404.00 | |
| Misc Office & Operating Exp | 1,041.06 | 0.00 | 1,041.06 | |
| Total Office Expenses | 1,041.06 | 0.00 | 1,041.06 | |
| Professional Fees | | | | |
| County Agreements Advisor | 0.00 | 2.000.00 | 2,000.00 | |
| E & C Manager | 0.00 | 35,453.33 | 35,453.33 | |
| EPP Manager | 0.00 | 35,086.00 | 35,086.00 | |
| Executive Director | 4.000.00 | 37.007.20 | • | |
| Federal Government Affairs Supp | 0.00 | 21.000.00 | 41,007.20 | |
| General Legal Counsel | 2.827.50 | , | 21,000.00 | |
| | • | 6,175.00 | 9,002.50 | |
| Geotechnical Engineering | 0.00 | 29,764.10 | 29,764.10 | |
| Legislative/Reg/Strategic | 0.00 | 9,000.00 | 9,000.00 | |
| Owner's Financial Advisor | 0.00 | 10,000.00 | 10,000.00 | |
| Program Ops Manager | 0.00 | 34,158.44 | 34,158.44 | |
| Project Controls | 3,900.00 | 184,759.09 | 188,659.09 | |
| Water Rights Legal Counsel | 0.00 | 105,977.87 | 105,977.87 | |
| Wheeling Rate Services | 0.00 | 2,640.00 | 2,640.00 | |
| Total Professional Fees | 10,727.50 | 513,021.03 | 523,748.53 | |
| Rent - Office | 4,500.00 | 0.00 | 4,500.00 | |
| Trial Court Costs | 0.00 | 215,000.00 | 215,000.00 | |
| Website, Data, Computer Support | 357.00 | 357.00 | 714.00 | |
| Total Expense | 21,220.56 | 755,842.03 | 777,062.59 | |
| Net Ordinary Income | -21,220.56 | -755,842.03 | -777,062.59 | |
| Other Income/Expense | | | | |
| Other Income | | | | |
| Interest Income | | | | |
| Interest Income-River City | | | | |
| Fed WIIN Account | 0.00 | 14,414.63 | 14,414.63 | |
| ICS Account | 0.00 | 74,026.93 | 74,026.93 | |
| Operating Account | 3,054.24 | 73,301.73 | 76,355.97 | |
| Total Interest Income-River City | 3,054.24 | 161,743.29 | 164,797.53 | |
| Total Interest Income | 3,054.24 | 161,743.29 | 164,797.53 | |
| Total Other Income | 3,054.24 | 161,743.29 | 164,797.53 | |
| Net Other Income | 3,054.24 | 161,743.29 | 164,797.53 | |
| t Income | -18,166.32 | -594,098.74 | -612,265.06 | |

Sites Project Joint Powers Authority Profit & Loss by Class - YTD

January through June 2024

| | Authority | Reservoir | TOTAL |
|--|----------------------------|---------------------------|--------------------------|
| Ordinary Income/Expense | | | |
| Income Federal WIIN Funding | 0.00 | 4,887,102.40 | 4,887,102. |
| Membership Admin/Authority | 413,333.00 | 0.00 | 413,333. |
| Membership Water | 0.00 | 25,040,480.00 | 25,040,480. |
| Prop 1 Funding | 0.00 | 1,136,103.41 | 1,136,103. |
| Total Income | 413,333.00 | 31,063,685.81 | 31,477,018. |
| Gross Profit | 413,333.00 | 31,063,685.81 | 31,477,018. |
| Expense | | | |
| Accounting Expense | 23,130.00 | 0.00 | 23,130. |
| Audit Fees | 6,000.00 | 0.00 | 6,000 |
| Bank Service Fees Booth Rent | 26.70 0.00 | 546.26 | 572 |
| Dues and Subscriptions | 26,568.00 | 1,000.00 0.00 | 1,000 |
| External Affairs Manager | 0.00 | 167,409.75 | 26,568 167,409 |
| Insurance Liability | 1,781.66 | 0.00 | 1,781 |
| Office Expenses | 1,701.00 | 0.00 | 1,781 |
| Cleaning | 1,200.00 | 0.00 | 1,200.00 |
| Misc Office & Operating Exp | 4,715.92 | 0.00 | 4,715.92 |
| Pest Control & Maintenance | 325.00 | 0.00 | 325.00 |
| Trash Service | 127.83 | 0.00 | 127.83 |
| Water Expense | 81.23 | 0.00 | 81.23 |
| Total Office Expenses | 6,449.98 | 0.00 | 6,449 |
| Professional Fees | | | |
| Bond Counsel | 0.00 | 105,744.00 | 105,744.00 |
| Communication | 0.00 | 191,256.04 | 191,256.04 |
| Cooperative Agreement Tasks | 0.00 | 1,371.53 | 1,371.53 |
| County Agreements Advisor | 0.00 | 8,000.00 | 8,000.00 |
| E & C Manager | 0.00 | 211,485.86 | 211,485.86 |
| Engineering & Technical Service Environmental Mitigation Planni | 0.00 0.00 | 4,943,584.61 | 4,943,584.61 |
| EPP Manager | 0.00 | 27,466.35 | 27,466.35 |
| Executive Director | 24,000.00 | 212,014.27 223,109.40 | 212,014.27 |
| Federal Government Affairs Supp | 0.00 | 126,000.00 | 247,109.40 126,000.00 |
| General Legal Counsel | 28,392.17 | 53,579.68 | 81,971.85 |
| Geotechnical Engineering | 0.00 | 674,631.84 | 674,631.84 |
| Inter-Agency Agreements | 0.00 | 155,076.37 | 155,076.37 |
| Land Use Planning | 0.00 | 125,000.00 | 125,000.00 |
| Legal Services | 0.00 | 34,452.00 | 34,452.00 |
| Legislative/Reg/Strategic | 0.00 | 54,000.00 | 54,000.00 |
| Litigation | 0.00 | 77,308.65 | 77,308.65 |
| Modeling/Research Services | 0.00 | 8,864.42 | 8,864.42 |
| Monitoring Services | 0.00 | 6,472.11 | 6,472.11 |
| Municipal Advisor | 0.00 | 88,243.75 | 88,243.75 |
| Operations/Simulation Modeling | 0.00 | 616,641.18 | 616,641.18 |
| Owner's Financial Advisor | 0.00 | 60,000.00 | 60,000.00 |
| Permitting & Agreements | 0.00 | 871,376.61 | 871,376.61 |
| Program Ops Manager | 0.00 | 205,039.08 | 205,039.08 |
| Project Controls Project Integration | 23,400.00 | 1,676,524.83 | 1,699,924.83 |
| Real Estate | 0.00 0.00 | 1,434,134.78 20,875.00 | 1,434,134.78 |
| Real Estate Appraisal Services | 0.00 | 12,000.00 | 20,875.00 |
| Real Estate Legal Services | 0.00 | 34,851.48 | 12,000.00 34,851.48 |
| Reservoir Operations Modeling | 0.00 | 97,203.00 | 97,203.00 |
| Special Legal | 0.00 | 1,025,149.37 | 1,025,149.37 |
| Strategic Planning | 4,718.75 | 0.00 | 4,718.75 |
| Water Rights Legal Counsel | 0.00 | 336,912.26 | 336,912.26 |
| Water Rights Modeling | 0.00 | 134,888.57 | 134,888.57 |
| Wheeling Rate Services | 0.00 | 22,000.00 | 22,000.00 |
| Total Professional Fees | 80,510.92 | 13,875,257.04 | 13,955,767 |
| Rent - Office | 27,000.00 | 0.00 | 27,000 |
| Trial Court Costs Website, Data, Computer Support | 0.00 2,685.50 | 215,000.00 2,685.50 | 215,000. 5,371. |
| Total Expense | 174,152.76 | 14,261,898.55 | 14,436,051. |
| · | () T ₁ (OL. / O | 1,201,000.00 | 14,430,031. |

Other Income/Expense Other Income Interest Income

Interest Income-River City

Sites Project Joint Powers Authority Profit & Loss by Class - YTD

January through June 2024

| | Authority | Reservoir | TOTAL | |
|--|---------------------------|--|--|--|
| Fed WIIN Account ICS Account Operating Account | 0.00 0.00 18,834.14 | 104,289.35 319,493.31 384,519.63 | 104,289.35 319,493.31 403,353.77 | |
| Total Interest Income-River City | 18,834.14 | 808,302.29 | 827,136.43 | |
| Total Interest Income | 18,834.14 | 808,302.29 | 827,136.43 | |
| Total Other Income | 18,834.14 | 808,302.29 | 827,136.43 | |
| Net Other Income | 18,834.14 | 808,302.29 | 827,136.43 | |
| Net Income | 258,014.38 | 17,610,089.55 | 17,868,103.93 | |



Meeting: Reservoir Committee & Authority Board

July 19, 2024

Agenda Item 1.3

Subject: Payment of Claims

Requested Action:

Reservoir Committee and Authority Board consider approval of the Payment of Claims.

Detailed Description/Background:

Attachment A presents the warrants to be drawn against the approved invoices received by the Sites Project Authority through July 1, 2024.

Attachment B summarizes the approved invoices received through July 1, 2024, and how the incurred costs are allocated between the Authority and Reservoir Committee.

Prior Action:

None.

Fiscal Impact/Funding Source:

The total Payment of Claims is \$2,195,992.09 with \$25,785.31 of costs being assigned to the Authority and \$2,170,206.78 assigned to the Reservoir Committee, as shown in Attachment B.

For the Reservoir Committee assigned amount, \$204.89 will be paid through the WSIP account, \$1,941,597.60 through the FAA/WIIN account, and \$228,404.29 through the JPA/Sites account, as shown in Attachment B.

Staff Contact:

Joe Trapasso

Primary Service Provider:

Brown and Caldwell - Project Controls

Attachments:

Attachment A: Report on Warrants to be Drawn for Payment of Claims

Attachment B: Payment of Claims Consultant and Vendor Invoice Table

Preparer: Trapasso Authority Agent: Trapasso Approver: Brown Page: 1 of 1

WARRANTS DRAWN AGAINST Sites Project Authority- General Fund July 19, 2024

Attachment A

| Warrant Number | Check Date Vendor Invoice Description | | Vendor Invoice Description | | Amount Paid |
|-------------------|---------------------------------------|---|---|-----------------|-------------|
| 2627 | 06/20/2024 | Court of Appeal, Third Appellate District | Court Fees | \$ | 215,000.00 |
| ACH | 06/20/2024 | Net2Phone, Inc. | Phone Equipment | \$ | 185.83 |
| ACH | 06/24/2024 | Pinion LLC. | Accounting | \$ | 2,950.00 |
| ACH | 06/24/2024 | The Catalyst Group, Inc. | Strategic Planning Services | \$ | 1,443.75 |
| ACH | 07/09/2024 | Adept Solutions Inc. | IT Related Services/ Computer Equipment | \$ | 926.00 |
| ACH | 07/09/2024 | Advanced Document Concepts | Maxwell Office Copier | \$ | 16.25 |
| ACH | 07/09/2024 | Brown and Caldwell | Project Controls | \$ | 188,659.09 |
| ACH | 07/09/2024 | County of Colusa | Maxwell Office and Property Rent | \$ | 4,500.00 |
| ACH | 07/09/2024 | Maximum Pest Control | Pest Spraying | \$ | 65.00 |
| ACH | 07/09/2024 | Pinion LLC. | Accounting | \$ | 4,595.00 |
| ACH | 07/09/2024 | Waterology Consulting | Executive Director Services | \$ | 41,007.20 |
| ACH | 07/09/2024 | Young Wooldridge LLP | Legal Counsel | \$ | 9,002.50 |
| 2628 | 07/09/2024 | U.S Bank - Credit Card | Misc. Expenses | \$ | 838.98 |
| | | | • | Total Amount \$ | 469,189.60 |

THE FOREGOING CLAIM, NUMBERED, ACH/2627-2628 ARE APPLIED TO THE GENERAL FUND OF SITES PROJECT AUTHORITY AND ARE WARRANTS AUTHORIZED THERETO.

| County of Colusa | Westside Water District |
|----------------------------------|---|
| Colusa County Water District | Placer County Water Agency/City of Roseville |
| County of Glenn | Sacramento County Water Agency/City of Sacramento |
| Glenn-Colusa Irrigation District | Reclamation District No. 108 |
| Tehama Colusa Canal Authority | |

WARRANTS DRAWN AGAINST Sites Project Authority-Federal Funds July 19, 2024

| Warrant Number | Check Date | Vendor | Invoice Description | Amount Paid |
|-------------------|------------|--|--|-------------------|
| ACH | 06/24/2024 | AECOM (Reservoir) | Engineering Services | \$ 222,290.8 |
| ACH | 06/24/2024 | Best Best & Krieger | Legal Counsel (Construction) | \$ 20,047.5 |
| ACH | 06/24/2024 | CH2M Hill Engineers (Conveyance) | Engineering Services | \$ 175,070.5 |
| ACH | 06/24/2024 | CH2M Hill Engineers (Operations) | Operations/Simulation Modeling | \$ 122,917.3 |
| ACH | 06/24/2024 | HDR | Litigation | \$ 4,036.7 |
| ACH | 06/24/2024 | HDR | Project Integration | \$ 229,294.4 |
| ACH | 06/24/2024 | HDR (Mitigation) | Environmental Mitigation Planning | \$ 1,031.3 |
| ACH | 06/24/2024 | ICF Jones & Stokes, Inc. (Permitting) | Permitting and Agreements | \$ 202,309.3 |
| ACH | 06/24/2024 | Katz and Associates, Inc. | Communications | \$ 28,167.7 |
| ACH | 06/24/2024 | MBK Engineers | Water Rights Modeling | \$ 35,648.5 |
| ACH | 06/24/2024 | MBK Engineers - Operations | Reservoir Operations Modeling | \$ 23,053.7 |
| ACH | 06/24/2024 | Montague DeRose & Associates, LLC | Municipal Advisor | \$ 14,731.2 |
| ACH | 06/24/2024 | Nossaman, LLP | Real Estate Legal Services | \$ 20,875.0 |
| ACH | 06/24/2024 | Nossaman, LLP | Inter-Agency Agreements | \$ 32,139.9 |
| ACH | 06/24/2024 | Perkins Coie, LLP | Special Legal - ESS | \$ 2,337.1 |
| ACH | 06/24/2024 | Perkins Coie, LLP | Special Legal | \$ 1,575.0 |
| ACH | 06/24/2024 | Perkins Cole, LLP | Special Legal - Friends of the River Litigatio | \$ 43,720.8 |
| ACH | 06/24/2024 | Stradling, Yocca, Carlson & Rauth | Bond Counsel | \$ 27,781.0 |
| ACH | 06/24/2024 | University of California Santa Cruz | Modeling/Research Progress Payment | \$ 8,864.4 |
| ACH | 07/09/2024 | Brian G. Thomas Consulting LLC. | Owner's Advisor, Financing | \$ 10,000.0 |
| ACH | 07/09/2024 | Dunn Consulting | Legislative/Regulatory/Strategic Support | \$ 9,000.0 |
| ACH | 07/09/2024 | Forsythe Group, LLC | EPP Manager | \$ 35,086.0 |
| ACH | 07/09/2024 | Fugro | Geotechnical Engineering Services | \$ 29,764.1 |
| ACH | 07/09/2024 | Leanne Link, Consultant | County Agreements Advisor | \$ 2,000.0 |
| ACH | 07/09/2024 | Robinette Consulting, LLC | E&C Manager | \$ 35,453.3 |
| ACH | 07/09/2024 | Somach Simmons & Dunn | Legal Counsel - Water Rights | \$ 105,977.8 |
| ACH | 07/09/2024 | Spesert Consulting | External Affairs Manager | \$ 27,464.0 |
| ACH | 07/09/2024 | The Ferguson Group | Federal Government Affairs Support | \$ 21,000.0 |
| ACH | 07/09/2024 | Trapasso Consulting Services | Program Operations Manager | \$ 34,158.4 |
| ACH | 07/09/2024 | Water Resource Economics, LLC. | Wheeling Rate Services | \$ 2,640.0 |
| 5133 | 07/09/2024 | California Dept. Fish & Wildlife - Services | Services per R2083003 | \$ 198,161.0 |
| | | · | Total Amount | \$ 1,726,597.6 |
| | - | MBERED ACH/5133 ARE APPLIED TO THE ROJECT AUTHORITY AND ARE WARRANTS A | UTHORIZED THERETO. | |
| County o | of Colusa | | Westside Water District | |

County of Colusa

Westside Water District

Placer County Water Agency/City of Roseville

County of Glenn

Sacramento County Water Agency/City of Sacramento

Glenn-Colusa Irrigation District

Reclamation District No. 108

Tehama Colusa Canal Authority

WARRANTS DRAWN AGAINST Sites Project Authority-WSIP Fund July 19, 2024

Warrant Check Date **Amount Paid** Number Invoice Description Vendor ACH 06/24/2024 ICF Jones & Stokes, Inc. (Permitting) Litigation \$ 204.89 204.89 **Total Amount** THE FOREGOING CLAIMS, NUMBERED ACH ARE APPLIED TO THE WSIP FUND OF SITES PROJECT AUTHORITY AND ARE WARRANTS AUTHORIZED THERETO. **County of Colusa** Westside Water District **Colusa County Water District** Placer County Water Agency/City of Roseville County of Glenn Sacramento County Water Agency/City of Sacramento **Glenn-Colusa Irrigation District Reclamation District No. 108 Tehama Colusa Canal Authority**



July 2024 (Cycle A)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their July monthly meeting.

| Consultant / Vendor | Invoi | ce # | | \$ Authority | \$ Reservoir | Review |
|---------------------------------------|-------------|------------|---|--------------|--------------|--------|
| | Date | Period | Total | Board | Committee | by |
| | 2024-07 (a) | Cycle Appr | oval Items | | | |
| AECOM (Reservoir) | • 20009 | 00597 | \$222,290.86 | | \$222,290.86 | JPR |
| Engineering Services | 6/14/24 | 5/24 | \$222,290.60 | | \$222,290.60 | JPN |
| Best Best & Krieger | • 998 | 328 | \$20,047.50 | | \$20,047.50 | JPR |
| Legal Counsel (Construction) | 6/13/24 | 5/24 | \$20,047.30 | | Ş20,047.J0 | JFK |
| CH2M Hill Engineers (Conveyance) | • D3380 | 603-29 | \$175,070.56 | | \$175,070.56 | JPR |
| Engineering Services | 6/14/24 | 5/24 | \$173,070.30 | | \$175,070.50 | JPN |
| CH2M Hill Engineers (Operations) | • D3205 | 403-30 | ¢122.017.25 | | ¢122 017 25 | ۸ΕΓ |
| Operations / Simulation Modeling | 6/14/24 | 5/24 | \$122,917.35 | | \$122,917.35 | AEF |
| HDR | • 12006 | 29176 | \$4,036.75 | | ¢4.026.75 | ٨ΕΓ |
| Litigation | 6/14/24 | 5/24 | <u> </u> | | \$4,036.75 | AEF |
| HDR | • 12006 | 29178 | ¢220.204.44 | | ¢220.204.44 | LAT |
| Project Integration | 6/14/24 | 5/24 | \$229,294.44 | | \$229,294.44 | JAT |
| HDR (Mitigation) | • 12006 | 29130 | ć1 021 20 | | \$1,031.38 | AEF |
| Environmental Mitigation Planning | 6/14/24 | 5/24 | \$1,031.38 | | | ALI |
| ICF Jones & Stokes, Inc. (Permitting) | • INV-0000 | 00103560 | ¢204.90 | | \$204.80 | ۸۶۲ |
| Litigation | 6/12/24 | 4/24 | \$204.89 | | \$204.89 | AEF |
| ICF Jones & Stokes, Inc. (Permitting) | • INV-0000 | 00103758 | ¢202.200.25 | | ¢202 200 25 | ٨٢٢ |
| Permitting and Agreements | 6/14/24 | 5/24 | \$202,309.35 | | \$202,309.35 | AEF |
| Katz & Associates | • 4173 | 347R | ¢20 167 72 | | ¢20 167 72 | KNAC |
| Communications | 6/17/24 | 5/24 | \$20,107.73 | | \$28,167.73 | KMS |
| MBK Engineers | • 143 | 383 | \$229,294.44 \$1,031.38 0 \$204.89 8 \$202,309.35 \$28,167.73 \$35,648.50 \$23,053.75 | | ¢2E 649 E0 | ۸ΕΓ |
| Water Rights Modeling | 6/13/24 | 5/24 | \$35,046.50 | | \$35,648.50 | AEF |
| MBK Engineers - Operations | • 143 | 384 | ¢22.052.75 | | ¢22.052.75 | ۸۲۲ |
| Reservoir Operations Modeling | 6/13/24 | 5/24 | \$23,053.75 | | \$23,053.75 | AEF |
| Montague DeRose & Associates, LLC | • 5648 | SITES | ¢14 721 2E | | ¢14 721 25 | IDD |
| Municipal Advisor | 6/17/24 | 5/24 | \$14,731.25 | | \$14,731.25 | JPR |
| Net2Phone, Inc. | • 12190 | 74339 | ¢10F 02 | ¢10F 02 | | VN4C |
| Phone Equipment | 6/1/24 | 6/24 | \$185.83 | \$185.83 | | KMS |



July 2024 (Cycle A)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their July monthly meeting.

| Consultant / Vendor | Invo | ice# | | \$ Authority | \$ Reservoir | Review |
|---|-------------|------------|-------------------------|--------------|--|----------|
| Consultant / Vendoi | Date | Period | Total | Board | Committee | by |
| | 2024-07 (a) | Cycle Appr | oval Items | | | |
| Nossaman, LLP | • 56 | 3892 | \$20,875.00 | | \$20.875.00 | KMS |
| Real Estate Legal Services | 6/11/24 | 5/24 | 720,073.00 | | 720,073.00 | KIVIS |
| Nossaman, LLP | • 56 | 3893 | \$32,139.95 | | \$22 120 05 | JPR |
| Inter-Agency Agreements | 6/11/24 | 5/24 | J32,139.93 | | ,52,153.35 | JFK |
| Perkins Coie, LLP | • 704 | 3558 | ¢2 227 10 | | ¢2 227 10 | ٨ΕΓ |
| Special Legal - ESS | 6/11/24 | 5/24 | \$2,337.18 | | \$2,337.10 | AEF |
| Perkins Coie, LLP | • 704 | 3557 | \$1,575.00 | | ¢1 E7E 00 | AEF |
| Special Legal | 6/11/24 | 5/24 | \$1,575.00 | | ALI | |
| Perkins Coie, LLP | • 704 | 3559 | \$43,720.84 | | ¢42.720.94 | AEF |
| Special Legal - Friends of the River Litigation | 6/11/24 | 5/24 | \$45,720.6 4 | | \$45,720.64 | AEF |
| Pinion, LLC | • PNO | 48106 | ¢2.050.00 | ¢2.0E0.00 | | LAT |
| Accounting | 5/31/24 | 5/24 | \$2,950.00 | \$2,950.00 | | JAT |
| Stradling, Yocca, Carlson & Rauth | • 40 | 7973 | ¢27 701 00 | | ¢27.701.00 | IDD |
| Bond Counsel | 6/14/24 | 5/24 | \$27,781.00 | | \$27,781.00 | JPR |
| The Catalyst Group | • 8 | 83 | ¢1 442 7F | ¢1 442 7F | | ID / IDD |
| Strategic Planning Services | 6/8/24 | 5/24 | \$1,443.75 | \$1,443.75 | | JB / JPR |
| University of California Santa Cruz | • 207 | 71-07 | Ć0 0C4 43 | | \$20,875.00 \$32,139.95 \$2,337.18 \$1,575.00 \$43,720.84 \$27,781.00 | ۸۶۶ |
| Modeling/Research Progress Payment | 6/18/24 | 5/24 | \$8,864.42 | | \$8,864.42 | AEF |



Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

| 2024-07 Cycle (a) Accounts | Cycle (a) Totals | Total 1,220,677.28 | \$ Authority Board 4,579.58 | \$ Reservoir Committee 1,216,097.70 | |
|--|-------------------------------|--------------------------------------|-----------------------------------|---|-------------------------------|
| • ACH = \$4,579.58 • ACH = \$204.89 • ACH = \$1,215,892.81 | JPA/Sites WSIP FAA/WIIN | 4,579.58 204.89 1,215,892.81 | 4,579.58 0.00 0.00 | 0.00 204.89 1,215,892.81 | 23 Invoices in by 06/17/24 |
| WSIP To Date | Spent to Date Balance | 43,769,391.11 426.84 | 43,769 | 43,769,817.95 | |
| FAA/WIIN To Date | Spent to Date Balance | 25,399,067.75 2,420,948.82 | 27,820 |),016.57 | Income @ 05/02/24 |
| Legend JPA/RC Account CWC/WSIP Account FAA/WIIN Account Electronic Payments | Notes: | | | | |

Authorized B. Jamie Traynham 06/20/24

Jerry Blown, Executive Director Date Jamie Traynham, Authority Board Treasurer Date

The payment of claims Consultant/Vendor Invoice Table has been prepared following the requirements in the Authority's Accounts Payable Approval Procedure and is ready for final review and approval by the Authority Treasurer and Executive Director.

The Procedure's review process for the subject invoices included:

- Project Controls staff conduct a comprehensive review of approved billing rates and tabulation details in each invoice,
- Integration Leads and Authority Agents review of hours billed to ensure they are appropriate for the work performed and the appropriate staff experience mix for the work conducted, and
- Program Operations Manager's oversight of the process and review of the Consultant/Vendor Invoice Table.



July 2024 (Cycle B)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports.

The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their July monthly meeting.

| Consultant / Vendor | Invo | oice # | | \$ Authority | \$Reservoir Committee \$106.00 \$357.00 \$10,000.00 \$184,759.09 \$116,320.78 \$81,840.27 \$215,000.00 \$9,000.00 | Review |
|---|-------------|------------|----------------------|-------------------------|---|--------|
| | Date | Period | Total | Board | Committee | by |
| | 2024-07 (b) | Cycle Appr | oval Items | _ | | I |
| Adept Solutions | • 15 | 0436 | \$212.00 | \$106.00 | \$106.00 | KMS |
| IT Related Services/Computer Equipment | 7/1/24 | 7/24 | Ψ - | γ = 0 0 . 0 0 | 7 2 3 3 3 3 | |
| Adept Solutions | • MSP- | -150372 | \$714.00 | \$357.00 | \$357.00 | KMS |
| IT Related Services/Computer Equipment | 7/1/24 | 7/24 | Ş71 4 .00 | γ337.00 | Ç337.00 | KIVIS |
| Advanced Document Concepts | • INV: | 132404 | \$16.25 | \$16.25 | | KMS |
| Maxwell Office Copier | 7/1/24 | 6/24 | \$10.25 | \$10.25 | | KIVIS |
| Brian G. Thomas Consulting LLC | • ; | 224 | ¢10,000,00 | | ¢10,000,00 | ID |
| Owner's Advisor, Financing | 6/30/24 | 6/24 | \$10,000.00 | | \$10,000.00 | JB |
| Brown and Caldwell | • 175 | 26540 | ¢100 CE0 00 | ¢2,000,00 | ¢104.750.00 | IAT |
| Project Controls | 7/1/24 | 6/24 | \$188,659.09 | \$3,900.00 | \$184,759.09 | JAT |
| California Dept. Fish & Wildlife - Services | INV | 2205 | ¢116 220 70 | | ¢116 220 70 | ۸۶۶ |
| Services per R2083003 | 6/7/24 | 1-3/24 | \$116,320.78 | | \$110,320.76 | AEF |
| California Dept. Fish & Wildlife - Services | INV | 1722 | \$81,840.27 | \$81 840 27 | | AEF |
| Services per R2083003 | 1/26/24 | 10-12/23 | \$61,64U.Z7 | | \$61,640.27 | AEF |
| County of Colusa | • 7- | 2024 | \$4,500.00 | \$4,500.00 | | JAT |
| Maxwell Office and Property Rent | 7/1/24 | 7/24 | \$4,500.00 | \$ 4 ,500.00 | | JAI |
| Court of Appeal, Third Appellate District | 062 | 1924¹ | \$215,000.00 | | \$215,000,00 | JAT |
| Court Fees | 6/19/24 | 6/24 | \$215,000.00 | | \$213,000.00 | JAI |
| Dunn Consulting | • Le | etter | \$9,000.00 | | ¢0,000,00 | KMS |
| Legislative/Regulatory/Strategic Support | 7/2/24 | 6/24 | \$9,000.00 | | \$9,000.00 | KIVIS |
| Forsythe Group, LLC | • SPA- | 202406 | ¢2E 096 00 | | ¢25.096.00 | ID |
| EPP Manager | 6/30/24 | 6/24 | \$35,086.00 | | \$35,086.00 | JB |
| Fugro | • 04.002 | 01528-31 | ¢20.764.10 | | ¢20.764.10 | JPR |
| Geotechnical Engineering Services | 6/28/24 | 6/24 | \$29,764.10 | | \$29,764.10 | JEK |
| Leanne Link, Consultant | • 20 | 2406 | ¢2,000,00 | | ¢2,000,00 | ID. |
| County Agreements Advisor | 6/30/24 | 6/24 | \$2,000.00 | | \$2,000.00 | JB |



July 2024 (Cycle B)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports.

The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their July monthly meeting.

| Consultant / Vendor | Invo | ice# | | \$ Authority | \$ Reservoir | Review | |
|------------------------------------|---------------|------------|---|-------------------------|-------------------------|-------------|--|
| Consultant / Vendor | Date | Period | Total | Board | Committee | by | |
| | 2024-07 (b) (| Cycle Appr | oval Items | | | | |
| Maximum Pest Control | • 61 | .656 | \$65.00 | \$65.00 | | KMS | |
| Pest Spraying | 5/28/24 | 5/24 | \$05.00 | Ş03.00 | | KIVIS | |
| Pinion, LLC | • PN0 | 52032 | \$4,595.00 | \$4,595.00 | | JAT | |
| Accounting | 6/30/24 | 6/24 | \$4,595.00 | \$ 4 ,595.00 | | JAI | |
| Robinette Consulting, LLC | • 1 | 036 | \$35,453.33 | | \$35,453.33 | JB | |
| E & C Manager | 6/29/24 | 6/24 | \$55,455.55 | | ŞSS,4SS.SS | JB | |
| Somach Simmons & Dunn | • 302 | 1233 | \$105,977.87 | | \$105,977.87 | AEF | |
| Legal Counsel-Water Rights | 7/1/24 | 6/24 | \$105,977.67 | | \$105,977.67 | AEF | |
| Spesert Consulting | • 06 | 5-24 | \$27,464.00 | | \$27,464.00 | JB | |
| External Affairs Manager | 7/1/24 | 6/24 | \$27,404.00 | | \$27,404.00 | JB | |
| The Ferguson Group | • INV | 1507 | \$21,000,00 | | \$21,000.00 | KMS | |
| Federal Government Affairs Support | 6/1/24 | 6/24 | \$21,000.00 | | \$21,000.00 | KIVIS | |
| Trapasso Consulting Services | • SPA | 24-06 | ¢24.1E0.44 | | \$34,158.44 | JB | |
| Program Operations Manager | 7/1/24 | 6/24 | \$21,000.00 \$34,158.44 | | \$34,136.4 4 |) JB | |
| U.S. Bank - Credit Card | Online 7 | //1/2024 | ¢020.00 | ¢020.00 | | KMS | |
| Misc. Expenses | 7/1/24 | 6/24 | \$050.50 | \$656.56 | | KIVIS | |
| Water Resource Economics, LLC. | • 1 | 098 | - \$34,158.44 \$34 - \$838.98 \$838.98 | \$2,640.00 | JPR | | |
| Wheeling Rate Services | 7/1/24 | 6/24 | \$2,040.00 | | \$2,040.00 | JPK | |
| Waterology Consulting | • | 51 | ¢41 007 30 | ¢4.000.00 | ¢27.007.20 | JT/ FD /JS | |
| Executive Director Services | 7/1/24 | 6/24 | \$41,007.20 | \$4,000.00 | \$37,007.20 | 111/ FD /13 | |
| Young Wooldridge, Law Offices, LLP | • 11 | 3073 | ¢0.002.50 | ¢2 927 F0 | \$6,175.00 | | |
| Legal Counsel | 6/30/24 | 6/24 | \$9,002.50 | \$2,827.50 | 30,1/3.00 | JAT | |



Topic: Program Operations - Finance

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

| 2024-07 Cycle (b) Accounts | Cycle (b) Totals | Total 975,314.81 | \$ Authority Board 21,205.73 | \$ Reservoir Committee 954,109.08 | |
|----------------------------|------------------|----------------------------|------------------------------------|---|----------------------|
| • ACH = \$248,771.04 | JPA/Sites | 249,610.02 | 21,205.73 | 228,404.29 | 24 Invoices in by |
| | WSIP | 0.00 | 0.00 | 0.00 | 07/01/24 |
| • ACH = \$312,543.74 | FAA/WIIN | 725,704.79 | 0.00 | 725,704.79 | .,,,. |
| WSIP To Date | Spent to Date | 43,769,391.11 | 43,769,817.95 | | Income @ 05/10/24 |
| FAA/WIIN To Date | Spent to Date | 26,124,772.54 | 27 924 | ,431.20 | Income @ 05/02/24 |
| FAA) WIIN 10 Date | Balance | 1,709,658.66 | 27,034, | ,431.20 | 111COTTIE @ 03/02/24 |

Legend

- JPA/RC Account
- CWC/WSIP Account
- FAA/WIIN Account
- Electronic Payments

Notes:

¹ An advanced payment was made consistent with the Authority's Accounts Payable Approval Policy.

Authorized By:

Jerry Brown Executive Director

Date

Jamie Traynham Authority Board Treasurer

Date

The payment of claims Consultant/Vendor Invoice Table has been prepared following the requirements in the Authority's Accounts Payable Approval Procedure and is ready for final review and approval by the Authority Treasurer and Executive Director.

The Procedure's review process for the subject invoices included:

- Project Controls staff conduct a comprehensive review of approved billing rates and tabulation details in each invoice,
- Integration Leads and Authority Agents review of hours billed to ensure they are appropriate for the work performed and the appropriate staff experience mix for the work conducted, and
- Program Operations Manager's oversight of the process and review of the Consultant/Vendor Invoice Table.



Meeting: Reservoir Committee & Authority Board

July 19, 2024

Agenda Item 1.4

Subject: National Marine Fisheries Service Reimbursable (NMFS) Agreement

Update

Requested Action:

Reservoir Committee and Authority Board concur with minor adjustments to previously approved agreement with the National Marine Fisheries Service to reimburse dedicated staff support to prepare and implement Biological Opinion permitting. These adjustments include extending the end date one year to September 30, 2029, and a minor increase to the total cost reimbursement amount from \$1,388,277 to \$1,389,783.

Detailed Description/Background:

May 19, 2023, the Reservoir Committee and Authority Board provided approval authorizing the Executive Director to enter into an agreement with the NMFS to provide reimbursement for dedicated staff support to prepare and implement Biological Opinion permitting for a total of up to \$1,388,277 through September 30, 2028, with a not-to-exceed of \$65,400 for fiscal year 2023. The intent was to have the agreement executed in late 2023.

The availability of NMFS staff to negotiate the agreement's terms and conditions has delayed its execution. A draft agreement is close to being finalized with the NMFS local office. The draft agreement will then be required to be processed through three federal government agencies prior to execution. NMFS believes the agreement will be executed in October 2024.

This delay has impacted the period of performance by revising the schedule to October 2024 through September 30, 2029, extending the end date by a year. The delay also has a minor impact to the total reimbursement amount from \$1,388,277 to \$1,389,783. These are minor changes to the previously approved agreement terms and could be considered within the Executive Director's authority to approve. However, staff felt it was important for the Board to be made aware of the delays in getting the agreement executed. Executing this agreement and securing a dedicated staff for the Sites NMFS permits continues to be important for meeting the project schedule given NMFS is short staffed and challenged by the volume of federal permitting work currently in place and expected to continue for several years.

Prior Action:

May 2023 - Authorized the Executive Director to enter into an agreement with the NMFS to reimburse for dedicated staff support to prepare and implement Biological Opinion permitting for a total of up to \$1,388,277 through September 30, 2028, with a not-to-exceed of \$65,400 for fiscal year 2023.

Fiscal Impact/Funding Source:

There is \$278,658 included in the Amendment 3 Work Plan through December 31, 2025 for this activity and it is not expected that the needs will exceed this amount.

The agreement with the Authority would reimburse for actual NMFS staff time to September 30, 2029. NMFS would be authorized to proceed with work with a not to exceed of \$63,000 for fiscal year 2024. Additional notices to proceed will be issued for future years based on the Authority's work plan cycles.

Staff reviewed NMFS' budget proposal and determined the costs and overhead rates are reasonable. The budget proposal is based on one full-time equivalent at a senior scientist level. Costs would be reimbursed after the fact through invoices submitted by NMFS to the Authority and the Authority would only pay for the time spent on the Project. The agreement has a provision that either party can terminate the agreement with 30 days advance written notice.

Staff Contact:

Ali Forsythe/Joe Trapasso/Lori Jones

Primary Service Provider:

Brown and Caldwell

Attachments:

None.



Meeting: Reservoir Committee & Authority Board July 19, 2024

Agenda Item 1.5

Subject: Revisions to Accounts Payable Approval Policy

Requested Action:

Reservoir Committee and Authority Board authorize proposed revisions to the Accounts Payable and Approval Policy related to check signatures and policy review frequency.

Detailed Description/Background:

The Sites Project Authority's Accounts Payable Approval Policy was first approved in 2021 and last updated and adopted in February 2024. Previous to the adoption of the 2021 policy, the Board gave staff check signing directions in November 2015. Currently, board policy requires two signatures on all physical checks issued from any of the Authority's bank accounts where one signature be an authorized and specified Authority Board member and the other being the Authority's Board Treasurer. There have been occasions where a second signature on a physical check has been delayed due to the limited availability of authorized signers. The proposed change would accommodate greater flexibility in who can sign checks but stay within the bounds of the original approvals the Board established in November 2015.

The proposed changes in the Policy are to:

- Eliminate the constraint that the Treasurer must be one of the two signatures and authorize any of the following Board positions to be the two signers of physical checks: Authority Board's Chairperson, Vice-Chairperson, Secretary and Treasurer.
- The current Policy identifies a 3-year review process which Staff does not expect to be necessary and is proposing to replace with a frequency of review dependent on the need for changes.

The Budget and Finance Committee recommended approval of the revisions to the Accounts Payable Approval Policy to the Reservoir Committee and Authority Board at their July 12, 2024 meeting.

Fiscal Impact/Funding Source: None.

Staff Contact: Joe Trapasso

<u>Attachments</u>: Redline strikeout of modifications to the policy



| DOCUMENT TYPE | Policy |
|---------------|-----------|
| DOCUMENT NO. | F01 |
| ADOPTED | 3/24/2021 |
| LAST UPDATED | 2/16/2024 |

SITES PROJECT AUTHORITY **ACCOUNTS PAYABLE APPROVAL POLICY**

1. Purpose:

To ensure the timely and efficient payment of vendors and service providers as prescribed by the Authority.1

2. Definitions:

Payment of Claims: The monthly inventory of accounts payable to each consultant and vendor.

3. Policy:

Approval of the Payment of Claims and Warrants to be Drawn for the Payment of Claims will be documented by the approved minutes of the monthly Authority meetings.

Rolling Invoice Processing: When vendor invoices are determined by the Executive Director as being ready for payment following the administrative procedures for approving invoices, the Executive Director and Treasurer have the following authority:

- a. A list of claims will be generated twice a month by the Program Operations Manager and sent via email to the Executive Director and Treasurer for approval to process payment. Both will respond within two business days.
- b. Upon approval, the Authority accountant makes payments using 1 of the 3 payment processes:
 - Printed checks
 - Electronic payments through an Automated Clearing House (ACH)
 - Wired payments

Advanced Payment Approval: When an urgent need occurs requiring the timely payment of an invoice prior to the next regularly scheduled payment process, the Executive Director is Authorized to approve the following payments:

¹ Authority refers to Governing Boards.

² Where the Executive Director or Board Treasurer is unavailable, their designated backup may provide approval.

- a. Reoccurring expenses such as, but not limited to, rents and utilities: The delegated authority not to exceed amount of \$100,000 for each occurrence.
- b. Non-routine payments: The delegated authority not to exceed amount of \$500,000 for each occurrence.
- c. The aggregated amount authorized by this policy in a single month for the above categories 3a through 3b is limited to \$550,000 unless otherwise approved in advance by the Authority Board Chair.

4. Process:

For each of the categories described in Section 3, the expense must have been included in the current approved Budget and Work Plan. If not, approval must be received from the Authority Board.

Checks require two signatures: one by an authorized Authority Board member in addition to the Authority's Board Treasurer. Any of the following Authority Board positions are authorized signatories.

Board Chair

Vice Chair

Secretary

Treasurer

Electronic payments will be requested by the Authority accountant and submitted for bank processing on the next business day.

Each wire payment requires the Authority accountant and Board Treasurer to submit and approve the transaction.

5. Policy Term:

This Policy will be reviewed as needed and any required changes will be approved by the atleast every three years and confirmed by way of a resolution adopted at the appropriate-Authority Board.meeting.

6. Reporting:

All payments of claims (both paid and unpaid) will be reported on a monthly basis to the Budget and Finance Committee as an information item and approved by the Reservoir Committee and Authority Board.



Meeting: Reservoir Committee & Authority Board July 19, 2024

Agenda Item 2.1

Subject: Asset Management Policy

Requested Action:

Reservoir Committee and Authority Board considers approval of the new Asset Management Policy.

Detailed Description/Background:

A new Asset Management Policy is proposed to establish guidelines for the effective and efficient management of assets owned and operated by the Sites Project Authority in compliance with relevant contractual and regulatory requirements and industry best practices (e.g., ISO 55000).

The policy outlines the principles, responsibilities, processes and performance monitoring to ensure the optimal utilization, maintenance and renewal of assets to support the construction and operation of the Sites Reservoir Project.

It is understood that the Sites Project is currently in the planning and development stage (Phase 2) and is expected within the next 18-24 months to continue into final design, construction, commissioning and operations (Phase 3/4/5). The only current activity that warrants the creation of an Asset Policy is early land acquisition. The Policy as presented is adequate for this purpose. This Policy will need to be modified as future development of the Project occurs, and additional assets are acquired. Further development of the Asset Management Policy will be informed by the development of the Chart of Accounts and the financial system and software that are needed for Phase 3/4/5.

The Budget and Finance Committee recommended approval of this Policy to the Reservoir Committee and Authority Board at their July 12, 2024 meeting.

Prior Action: None.

Fiscal Impact/Funding Source:

Developing policies and procedures is included in the Amendment 3 Work Plan.

Staff Contact:

Joe Trapasso/Brian Thomas

Attachments:

Attachment A - Sites Project Authority Asset Management Policy



| DOCUMENT TYPE | Policy |
|---------------|--------|
| DOCUMENT NO. | ххх |
| ADOPTED | TBD |
| LAST UPDATED | New |

Sites Project Authority Asset Management Policy

1. Purpose

The purpose of this Asset Management Policy is to establish guidelines for the effective and efficient management of assets owned and operated by the Sites Project Authority (Sites Authority) in compliance with relevant contractual and regulatory requirements and industry best practices (e.g., ISO 55000).

This policy outlines the principles, responsibilities, processes and performance monitoring to ensure the optimal utilization, maintenance and renewal of assets to support the construction and operation of the Sites Reservoir Project (Sites Project) that the Sites Authority Board (Sites Board) has approved and is implemented. It is understood that the Sites Project is currently in the planning and development stage (Phase 2) and is expected to continue into final design, construction, commissioning and operations (Phase 3/4/5). This Policy will be modified as future phases of the Sites Project occur and assets are acquired, necessitating policy changes.

2. Scope

This policy applies to all assets owned, operated and controlled by the Sites Authority, including but not limited to land property, water storage, water rights, permits, infrastructure, facilities, equipment, vehicles and information systems.

3. Principles

- Asset Stewardship: The Sites Authority and its Executive Director, Agents, employees, and consultants have a responsibility to protect, maintain and enhance, when practicable, the value of the Sites Authority's assets throughout their lifecycle while achieving the project goals set forth by the Board of Directors.
- Decision Making: The governing documents of the Sites Project allow for reserved and delegated powers to be established and adjusted from time to time. This Policy is intended to be consistent with and complementary to the established governance documents.
- Risk Management: Applying asset management principles relies on risk assessments to
 mitigate potential failures, disruptions, and hazards. The risk analysis involved in
 managing the Authority's assets is to be performed by the staff, with recommendations
 for appropriate asset investment brought to the Board through the annual budgeting
 process.

- **Strategic Plan Policy Direction:** The values and strategic goals of the Sites Authority will be set forth in the updated Strategic Plan. Staff shall consider these as critical success factors in implementing asset management.
- **Data-Driven Decision Making:** Asset management decisions will be based on accurate and up-to-date data, including condition assessments, performance metrics and financial analyses.
- **Compliance:** Asset management activities will comply with relevant laws, regulations and contractual obligations.

4. Roles and Responsibilities

- Board of Directors: The Sites Authority's Board of Directors, or as delegated in governing documents, is responsible for providing general oversight and strategic direction for asset management activities, including approving policies and capital and operating budgets.
- Executive Director: The Executive Director is responsible for implementing and administering the asset management program in accordance with Board and Reservoir Committee directives within authorized budgets, and reporting on performance and compliance.
- Asset Manager: The Asset Manager is the designated "landlord" within the staff organization structure, responsible for developing and implementing asset management plans, conducting asset inventories, monitoring asset conditions and performance, and recommending maintenance, repair and replacement strategies and budgets.

5. Asset Management Processes (These items are to be implemented within the limits of available resources reflected in budgets authorized by the Sites Authority)

- Asset Inventory and Classification: Maintain an accurate inventory of all assets, including their location, condition, criticality and depreciation status as reflected in annual financial statement reporting.
- **Lifecycle Planning:** Develop long-term asset management plans that outline strategies for asset acquisition, operation, maintenance, rehabilitation, enhancement and disposal.
- Maintenance and Inspection: Implement preventive and corrective maintenance programs to prolong asset life and minimize downtime, supported by regular inspections and condition assessments.
- **Risk Assessment and Mitigation:** Identify and assess risks to asset performance, safety, and compliance and develop strategies to mitigate risks through proactive maintenance, redundancy, and contingency planning.

• **Financial Planning and Budgeting:** Develop and maintain financial plans and budgets that allocate resources effectively to support asset management objectives, including funding for maintenance, renewal, enhancement, and replacement activities.

6. Performance Monitoring and Reporting

- Key Performance Indicators (KPIs): Establish KPIs to measure and report on the
 performance and effectiveness of asset management activities, such as asset utilization,
 reliability, maintenance costs, condition and compliance with contractual and regulatory
 requirements.
- **Monitoring and Evaluation:** Regularly monitor and evaluate asset performance against established KPIs, identify trends and opportunities for improvement, and adjust asset management strategies and plans as necessary.
- **Reporting:** Provide reports to the Sites Authority on a frequency concurrent with budget considerations on asset conditions, performance, risks and compliance with asset management policies and objectives.

7. Review and Continuous Improvement

This Asset Management Policy shall be reviewed periodically to ensure its effectiveness and relevance in meeting the Sites Authority's evolving needs and objectives. Feedback from Project Participants and staff, changes in governance, regulations or industry standards, and lessons learned from asset management practices will inform updates and improvements to the policy and associated procedures.



Meeting: Reservoir Committee & Authority Board

Agenda Item 3.1

Subject: Status Update on Development of Agreements with Reclamation

Requested Action:

Receive an update on the to be developed Partnership Agreement representing federal participation in the Sites Project with the Bureau of Reclamation (Reclamation) and the Operations Agreement being developed to ensure coordination of Sites Project operations with DWR State Water Project (SWP) and Reclamation Central Valley Project (CVP) operations.

Detailed Description/Background:

The Partnership Agreement and Operations Agreement are two agreements listed in the conditions precedent report (quarterly update included on this agenda) as necessary to execute prior to completion of Investor Commitment. Both agreements involve Reclamation, who is seeking to be a Storage Partner in the Sites Project currently engaged at a 9% capacity interest and has expressed an interest in increasing their participation to a 16% level should capacity become available. Also, Reclamation continues to provide federal funding toward project development and is in good standing.

Technical discussions among all the parties are occurring on both agreements and are productive. Negotiation of the Partnership agreement has not yet started. This report is intended to provide an update on the development of these agreements. Reclamation's, Adam Nickels, Principal Deputy Regional Director of California-Great Basin Region, has been asked to attend the meeting and address the board about Reclamation's conceptual plans for their Sites participation. He will also be available to answer questions from board members.

Partnership Agreement

The 2016 Water Infrastructure Improvements for the Nation Act (WIIN Act, P.I. 116-94) provided for the participation of Reclamation in locally led water storage projects by entering into Partnership Agreements with the local project lead. In the case of the Sites Project, this would be an agreement between the Authority and Reclamation and would serve a similar purpose to the Benefits and Obligations Contracts with public water agencies or the Public Benefit Agreement/Final Funding Agreement with the State for Prop 1 public benefits.

July 19, 2024

Discussions between Reclamation and Authority staff thus far have focused on the means and methods to align Reclamation's participation with that of the other Participants. As a beneficiary on par with the other investors, Reclamation is envisioned to receive similar benefits and obligations as is the case with all of the Storage Partners, with certain exceptions for meeting federal regulations and requirements. After Reclamation has received a Basis of Negotiation, the next step involves public negotiations which are expected to begin in late 2024 or early 2025, followed by concluding drafting of the Agreement in mid 2025, which is to be approximately commensurate with the completion of the Benefits & Obligations and State Partnership Benefit Agreement.

Operation Agreement

Technical discussions with DWR and Reclamation have been occurring to ensure coordination between Sites operations and SWP and CVP project operations is carefully considered, with the primary intention being to avoid Sites operations harming the SWP and CVP's performance. Thus far there have been no unresolvable issues or concerns raised in these discussions. These discussions have led to the successful avoidance of any outstanding water rights protest by CVP or SWP, or any of their contractors against the Sites water right application.

The team is examining strategies and approaches that avoid harm and allow the projects to achieve each projects' own performance goals through close coordination.

As a reminder, the Sites water right application includes a proposed permit term that fully protects the CVP and SWP from adverse effects. The Authority recently communicated with the Administrative Hearing Officer that the planned Operations Agreement is to be focused on day-to-day coordination and communications protocols and procedures among the parties to ensure full compliance with the final Sites water right. A final Operations Agreement is expected to be executed prior to initiating investor commitment which is expected to occur after the receipt of critical permits and approvals, including the final water right decision.

<u>Fiscal Impact/Funding Source</u>:

None. The staff cost to negotiate and draft these agreements are included within the Amendment 3 work plan and sufficient funds exist to complete both activities.

Staff Contact: Jerry Brown/Angela Bezzone

Attachments: None.

Preparer: Bezzone Authority Agent: Brown Approver: Brown Page: 1 of 2



Meeting: Reservoir Committee & Authority Board

Reservoir Committee & Authority Board

Agenda Item 3.2

Subject: Construction Manager At Risk (CMAR) Request for Qualifications

July 19, 2024

(RFQ)

Requested Action:

Review and comment on the process and timeline for procuring the first Construction Manager at Risk for the Sites Project. The first Construction CMAR selected for Sites is planned to cover the reservoir and roads elements of the Project.

Detailed Description/Background:

Development and construction of the Sites Reservoir Project ("Project") is a significant undertaking that requires rigorous planning and a strategic approach to meet the adopted October 2023 Program Schedule, establishing an end of 2032 completion date. In July 2022, the Sites Authority adopted the Contracting Strategy to define the Project construction packages and delivery methods while maximizing benefits and reducing risks for the Sites Authority. The adopted Construction Contracting Strategy envisioned two main packages (reservoir and roads and Maxwell Sites pumping and generating) delivered utilizing CMAR contracts. CMAR contracting allows for early selection of the contractor considering qualifications for construction work, provides earlier cost certainty and reduces the Sites Authority's interface risk by combining operational elements under a single construction contract.

The initial focus is on the estimated \$2B (2021 \$) Reservoir and Roads package because it has the highest schedule criticality. A second Construction CMAR contractor will be selected later to cover major conveyance, mechanical and electrical elements of the Project. CMAR is also being considered as the delivery mechanism for terrestrial biological mitigation contracting.

This report is intended to 1) examine Project developments over the last two years in order to identify any modifications or refinements to the Construction Contracting Strategy that may be warranted and 2) identify the necessary preparations to be undertaken before the release of the Construction CMAR package for procurement.

Preparer: Kivett Authority Agent: Robinette Approver: Brown Page: 1 of 4

Revisiting the Contracting Strategy

Staff has completed a reassessment of the Construction Contracting Strategy in light of project activity over the past 2 years and has concluded that CMAR project delivery continues to be best approach based on the following reasons:

- The nature of the work (primarily major earth work for the dams and road construction) has not changed. This work will require significant logistical coordination and would benefit from having a single CMAR contractor responsible for logistical coordination and integration.
- Another benefit of CMAR contracting for the reservoir and road work is that it would allow for early construction related input to the design work as the design progresses. This will allow for more efficient construction.
- Based on outreach to major construction contractors, staff have confirmed that there is market interest in this work from major construction firms in the United States and potentially internationally.
- The CMAR approach aligns well with the Board reviewed plans for the future organization of the Authority as recommended by the Governance Ad Hoc Committee. Recall that agency objectives and core competencies were determined (October 2023 Procurement Strategy Staff Report) and these align well with the CMAR approach for the following reasons: CMAR contracting brings a "culture of excellence" by inclusion of staff, designer (Engineer of Record) and constructor during the development phase of the project. This allows efficiencies to be developed during the design and allocation of resources to the best party to minimize risk and duplication of effort.
- CMAR allows early engagement of the contractor (before major work commences) to align the culture with the local community inclusive of training and job creation.
- CMAR utilizes significant local resources and can assist in developing the necessary skill sets for operating and maintaining the project after construction is complete, providing the potential Sites Staff an understanding of the inner workings of the facilities and retaining institutional knowledge.
- The draft B&O Contract terms align with the CMAR approach and nothing in the comments received from Participants to date points to a need for change in this regard. For example, the draft B&O defines "Construction Contract" to mean a contract between the Sites Authority and a contractor to perform construction work for all or a portion of the Project. The selection of a CMAR would not constitute awarding a construction contract as the initial scope will not include construction so the Board would retain its decision-making for initiating construction using the proposed approach.

Staff's reassessment has identified a possible benefit from making minor scope adjustments to the work to be conducted by the first and second CMAR contractors. Potential areas of work that might benefit from such a readjustment include packaging the tunnels under one CMAR contract or having the Reservoir CMAR excavate material from the TRR for use in the dam to avoid double handling or splitting responsibility between two contractors. Staff is continuing to evaluate potential scope adjustments and will have a recommendation regarding any changes prior to issuing the RFQ for the first CMAR contractor.

Necessary CMAR RFQ Preparations

In moving forward with the first CMAR procurement for the Reservoir, staff, with the input of the Operations and Engineering Workgroup, will continue to bring topics to the full Board over the next couple of months as listed below.

- RFQ/Request For Proposals selection and process (including Participant involvement).
- Determining the Reservoir Committee (RC)/Authority Board (AB) role in the procurement and negotiation process.
- Construction contract general conditions and supplemental (job-site specific) conditions.
- Project Labor Agreement and Workforce Training Program in Alignment with the Board adopted Local Community Work Group recommendations.
- CMAR responsibilities for environmental compliance, including the CMAR's responsibilities for coordination and implementation commitments.
- Refining CMAR Package Scope with input from Jacobs and AECOM.
- Defining contract allowance for Self-perform vs. Subcontracting scope
- Updated Procurement Policy to include construction services (minor updates expected).

Staff is seeking Board input, if any, on these considerations. These preparations will allow us to proceed into procurement of the Reservoir CMAR later this year following completion and RC/AB buy-in of items above.

Prior Action:

May 2024: Received an update on the activities related to implementing the Reservoir CMAR contracting strategy and process centering on the Phase 1 and Phase 2 scope of services and development of Guaranteed Maximum Price.

Fiscal Impact/Funding Source:

The Amendment 3 Work Plan includes sufficient budget to cover required resources and activities to implement these next steps for the adopted Contracting Strategy.

Staff Contact:

JP Robinette/Jeff Kivett/Pat Tangora/Cheyanne Harris

Primary Service Provider:

Brown & Caldwell

Attachments:

None.



Meeting: Reservoir Committee & Authority Board

Agenda Item 3.3

Subject: Sites Project Agreements Update

Requested Action:

Receive an update on the Glenn Colusa Irrigation District (GCID) and Tehama-Colusa Canal Authority (TCCA) Facilities Use Agreements development framework, Lower Colusa Basin Drain (CBD) System Agency Agreements Term Sheets, and County Developer Agreements.

July 19, 2024

<u>Detailed Description/Background</u>:

Staff are tracking the items that the Board has identified as needed for their agency's execution of the Benefits & Obligations Contract – those deliverables and activities are covered as part of Agenda Item 03-04 Conditions Precedent Reporting. This staff report includes a progress update on important local agreements including those for the Project's use of existing local conveyance infrastructure and with the counties where Project infrastructure is located. Staff is looking for any feedback from board members regarding the direction things are going and whether the level of detail to be contained in the finished products will be sufficient for your individual agency investor commitment purposes.

GCID/TCCA Facilities Use Agreements

In February 2023, the Sites Authority developed a Cooperative Agreement with GCID and TCCA regarding the future use of Partner facilities and outlining the process to reach final agreement regarding such shared use. To inform the development of the Facilities Use Agreements, staff solicited services from a wheeling rate consultant (Water Resources Economics) in late 2023. In conjunction with Sites Authority staff, GCID, and TCCA, Water Resources Economics is developing a framework to describe what the Sites Authority will pay for use of shared facilities. Sites staff expects to work with GCID, TCCA, and Water Resources Economics to develop substantially final Facilities Use Agreements during Quarter 1 2025.

Lower Colusa Basin Drain System Term Sheets

For the Sites Reservoir Project's use of the Lower CBD System, staff continues to advance terms sheets and related items to support the development of the Benefits & Obligations Contract. Staff has been meeting with Reclamation District (RD) 108 and

the Department of Water Resources to discuss use of the Knights Landing Outfall Gates (KLOG) and Wallace Weir to convey Sites Reservoir releases to the Sacramento River and Yolo Bypass, respectively. As part of these discussions, staff is working with RD 108 and DWR staff to identify areas or terms that will need to be considered in the development of Operations Agreements. Related to the use of KLOG, staff are also coordinating with DWR on any Section 408 compliance requirements for the Project.

On June 4, 2024, staff met with the Lower CBD Working Group to report progress on the Project and to continue to discuss topics of interest, such as operation and maintenance (O&M) issues along the Lower CBD System. Staff are also engaging with landowners with common interests, such as compliance with the Hershey Agreement along the Knights Landing Ridge Cut or Lower Reach. A meeting with Dunnigan landowners is scheduled for July 18, 2024, to discuss project progress, including developing the 30% design of the Dunnigan Pipeline and outlet structure, and solicit community input.

Finally, to support the eventual development of a Long-Term Maintenance Agreement for the Lower CBD System, staff has been reviewing the O&M authorities and jurisdictions in the CBD area and soliciting feedback from the local communities and agencies on O&M issues through the Lower CBD Working Group and other forums.

County Developer Agreements

The Board received a full report on all aspects of the county permits and approvals and the ongoing preparation of a development agreement with each of the three counties, Colusa, Glenn and Yolo. Since that time good progress has been made on formulating an agreement along the following terms:

- A methodology for determining payments in lieu of property taxes (PILT) has been developed and will be applied for future payment amounts from the Authority to each County for lands acquired in fee title by the Authority that are currently under the tax rolls of the County's. The proposed methodology will be consistent with standard tax calculation practice being applied in all three counties.
- Distribution of the PILT to be paid by the Authority would be in the same manner as the tax revenues from the affected properties allocated currently.
- The PILT amounts the Authority pays will be determined on non-Williamson Act rates. This is beneficial to the counties because the State claims hardship and does not cover these obligations as they supposed to under state law.
- The Sites Authority and the affected school districts will need reach agreements separate from the DA's to resolve potential cash flow issues associated with delayed local property tax.

• PILT's would occur as the Authority acquires fee title to the land.

The next steps to finalizing the Development Agreements with each county are to complete the "with Project" analysis of the positive/negative, short term/long term economic effects to come to a net effect of the Project and address the totality of the issues in a final negotiation. This analysis and the associated negotiations are anticipated to be completed before the end of 2024.

Prior Action:

<u>September 2023 (Lower CBD System)</u>: Adopted Board Resolution 2023-01 establishing guidelines for the Sites Project's use of the Lower CBD System.

<u>December 2023 (GCID/TCCA Facilities Use Agreements):</u> Approved contact with Water Resources Economics to provide Wheeling Rate Development Services

<u>May 2024 (County Developer Agreements)</u>: Reviewed and comment on approach to address County roads within project footprint and identify county permits/approvals necessary prior to construction.

Fiscal Impact/Funding Source:

None.

Staff Contact:

JP Robinette (GCID/TCCA Facilities Use Agreements & Lower CBD System Term Sheets)

Jerry Brown/Leanne Link (County Developer Agreements)

Primary Service Provider:

Brown and Caldwell (GCID/TCCA Facilities Use Agreements & Lower CBD System Term Sheets)

Attachments:

None.



Meeting: Reservoir Committee/Authority Board Agenda

Item 3.4

Subject: **Conditions Precedent Reporting**

Requested Action:

Receive and comment on updated conditions precedent quarterly status report.

July 19, 2024

<u>Detailed Description/Background</u>:

In February 2024, Staff presented the approach that will guide activities and priorities leading up to the start of investor commitment, which would occur upon the Board adopting a "Resolution of Offer of Capacity". This will be the point in time when the Board determines sufficient progress has been made on the elements critical to each agency making its decision to sign the Benefits & Obligations (B&O) Contract. Adopting the resolution would kick off an approximately 6-month (time certain) Investor Commitment escrow period where the Participants, State Government and Federal Government would execute their respective agreements committing to pay for their capacity shares in the Project. Upon closing of Investor Commitment Escrow, Phase 3/4/5 would be initiated and one of the first actions would be the Authority entering into agreements and taking out loans that would fund the Phase 3/4/5 activities.

In March 2024, Staff presented the conditions precedent report which includes the items the Board has identified as needed for their agency's execution of the B&O Contract. Also presented in March was a Storage Partner Approvals Coordination Table to represent the permits and approvals needs across all of the Storage Partners - Participants - RC members, State- California Water Commission, and Federal-Reclamation.

Having a common list of expected deliverables ensures Sites Staff, consultants, and all Storage Partners prioritize their efforts in the right places. These logic connections have now been incorporated into the Amendment 3 schedule update, Agenda Item 4.4C.

This report is intended to provide an update on the progress of items listed in Attachment A since the March 2024 report. Please note that new items listed on Attachment A were added to ensure all of the Attachment B elements are reflected on Attachment A and status update is tracked. This reporting provides the opportunity for board members and state and federal representatives to confirm any changes or additions to their needs for executing contracts during investor commitment escrow. This is all in an effort to avoid any last-minute surprises that could have the effect of delaying investor commitment. Also of note is that during the "investor commitment escrow" all approval documents will be frozen which means no changes will be accepted. It is important for efficiency that each agency take the opportunity and time to understand its agency's needs in these documents and to communicate these needs with Sites staff to ensure these items are addressed prior to the start of the escrow period.

Prior Authority Board Action:

March 2024 - Received a quarterly update.

Fiscal Impact/Funding Source:

The Amendment 3 Work Plan includes sufficient budget to cover required resources and activities to achieve the supporting deliverables as listed in the Storage Partners Approvals Coordination Table.

Staff Contact:

Ali Forsythe/JP Robinette/Jerry Brown

Primary Service Provider:

None.

Attachments:

Attachment A: Activities to be Completed Prior to Resolution of Offer of Capacity and During Investment Commitment Escrow, Status Update

Attachment B: Storage Partners Approvals Coordination Table – working draft dated July 19, 2024

Attachment A Activities to be Completed Prior to Resolution to Offer Capacity & Service and During Investor Commitment Escrow Status Update as of July 19, 2024

| | Activity / Agreement | Target Completion | Status | Notes / Critical Issues |
|----|--|----------------------|-----------|---|
| Со | ntract and Supporting Documents: | • | 1 | |
| • | Benefits and Obligations Contract ready to execute | Apr 25 | Revised | Rescheduled to recognize that outcomes with other permits and approvals may affect document. Next draft to be released in Aug 2024 |
| • | Phase 3, 4, 5 Bylaws | same as B&O | | |
| • | Amended Joint Exercise of Powers Agreement | same as B&O | | |
| • | Sites Reservoir Operations Plan (Version 2) | Apr 25 | Revised | Rescheduled to recognize that outcomes with other permits and approvals may affect document. Next draft to be released in Sept 2024 |
| Ac | tions: | | | |
| • | CEQA Notice of Determination | Nov 23 | Completed | Nov 17, 2023 |
| • | NEPA Record of Decision | Jan 25 | Revised | Revised based on LTO ESA consultation schedule |
| • | Updated Cost Estimate and Updated Plan of Finance Forecast Tables | Dec 24 | Revised | |
| • | Resolution to Offer Capacity & Service | Oct 25 | Revised | Revised due to extended water rights hearing process |
| Pe | rmits and Approvals: | | | |
| • | Water Right decision by SWRCB | Aug 25 | Revised | Revised based on hearing notice schedule |
| • | State Construction and Operations Incidental Take Permits | Oct 24 Oct 24 | Revised | Revised based on discussions with CDFW |
| • | Federal Project Construction Biological Opinion | Dec 24 | Revised | Revised to align with issuance of the LTO ESA BiOp |
| • | Federal Programmatic Operations Biological Opinion (Step one) | Oct 24 Dec 24 | Revised | Revised based on discussions with USFWS |
| • | National Historic Preservation Act – Section 106 Programmatic Agreement | Nov 24 | Revised | Awaiting revised PA from Reclamation |
| • | DSOD Confirmation of Dam Design Criteria | Aug 25 | Revised | |
| • | County Developer Agreements | Mar 25 | Revised | Part one is complete, Part two is awaiting labor availability analysis |
| • | Clean Water Act – Section 401 | Mar 25 | On Track | Application deemed complete |
| • | Clean Water Act – Section 404 | Jun 25 | Revised | Revised based on discussions with USACE |
| • | Rivers and Harbors Act, Section 10 | Jun 25 | Revised | Revised based on discussions with USACE |
| • | CVFPB Encroachment Permit | Apr 25 | On Track | |

| Activity / Agreement | Target Completion | Status | Notes / Critical Issues |
|--|-------------------------------------|----------|--|
| USC Section 408 Approval | Apr 25 | On Track | Conceptual approval approach |
| Eagle Long Term Permit | Sept 24 | Revised | Revised based on application submittal date |
| Air Board Permits to Construct/Operate | Jun 25 | On Track | |
| Lake and Streambed Alteration Agreement | Aug 24 | On Track | |
| Final written water right permit and order by SWRCB | Feb 25 | On Track | Removed, included above |
| Executed Agreements: | | | |
| Facilities Use Agreements – TC Canal System | Jan 25 | Revised | See July 2024 Board Mtg Agenda Item 3.3 |
| Facilities Use Agreements – GCID System | Jan 25 | Revised | See July 2024 Board Mtg Agenda Item 3.3 |
| Lower Colusa Basin Drain System Term Sheets | Sept 24 | On Track | See July 2024 Board Mtg Agenda Item 3.3 |
| Operating Agreement with DWR and Reclamation | Jan 25 | Revised | See July 2024 Board Mtg Agenda Item 3.1 |
| Conditions To Occur During Investor Commitment I | Escrow: | | |
| B&O Contract executed by all parties | Apr 26 | Revised | Revised to match current schedule and align with water rights schedule |
| Executed Public Benefit Agreements with CDFW and DWR | DWR – Dec 24 CDFW - Apr 25 | Revised | Rescheduled to Dec 2024 for DWR and CDFW deferred to Apr 2025 for workload mgmt. |
| Prop 1 Resolution of Final Award by CWC | Apr 26 | Revised | Revised to match current schedule and align with water rights schedule |
| Final Prop 1 Funding Agreement executed by CWC Staff | Jun 26 | Revised | Revised to match current schedule (close of investor commitment escrow) |
| Reclamation Partnership Agreement executed | Oct 25 | Revised | Revised to match current schedule. See July 2024 Board Mtg Agenda Item 3.1 |
| Execution of Loan Agreements for Project Financing | Apr 26 | Revised | To follow completion of Investor Commitment Escrow period |
| Final Biological Opinion for project level operations (Step Two) | Oct 25 | Revised | Revised to reflect delays in LTO ESA schedule |

Sites Project: Permits and Agreements by Agency Status Update as of July 19, 2024

| Permit Issued or Agreement Ready for Execution | Responsible Agency for Permit or Approval and/or Party Sites Authority enters into Contract with | Needed for Resolution for Offer of Capacity | Needed for CWC Funding Agreement | Needed for Reclamation Partnership Agreement |
|---|---|--|---------------------------------------|---|
| Complete CEQA | Sites Project Authority | Yes | Yes | No |
| Complete NEPA and Sign ROD | Reclamation | Yes | Yes | Yes |
| Sites / Reclamation / DWR Operations Agreement | Reclamation and DWR | Yes | Yes | Yes |
| Conveyance Agreement(s) (formerly called 'Warren Act' contract(s) | Reclamation | No | Partial, for refuge water deliveries | No |
| Land Lease/License Agreement for use of Federally Owned Property | Reclamation/TCCA | No | No | No |
| Partnership Agreement | Reclamation | Yes | Yes | Yes |
| Reimbursement Agreements within the CVP | Reclamation | Yes | No | Yes |
| Agreements Necessary for Pumping and Conveyance of IL4 Refuge Water | Reclamation | No | Yes | No |
| Design and Construction Agreement to Add Pumping Capacity at Red Bluff PP | Reclamation/ TCCA | No | No | No |
| Power Agreement(s) | Reclamation | No | No | No |
| Sites Reservoir Benefits and Obligations (B&O) Contracts PLUS all Necessary Annexes | Sites Project Authority and Sites Reservoir Committee Members | Yes | Yes | Yes |
| Revisions to JPA and Bylaws | Sites Project Authority and Sites Reservoir Committee Members | Yes | Yes | Yes |
| Sites / GCID Facilities Use Agreements | Glenn Colusa Irrigation District (GCID) | Yes | Yes | Yes |
| Sites / TCCA Facilities Use Agreements | TCCA/Reclamation | Yes | Yes | Yes |
| Sites / RD108 Lower Colusa Basin Drain Operations Agreement | Reclamation District No 108 (RD 108) | No | No | No |
| Biological Assessment/Biological Opinion Construction and Programmatic Operations (Step 1) | Reclamation, U.S. FWS, National Marine Fisheries Service | Yes | Yes | Yes |
| Biological Assessment/Biological Opinion Project-level Operations (Step 2) | Reclamation, U.S. FWS, National Marine Fisheries Service | Yes | Yes | Yes |
| Eagle Take Permit / Eagle Conservation Plan | U.S. Fish and Wildlife Service | No | No | Yes |
| State Incidental Take Permit – Operations | CA Department of Fish and Wildlife | Yes | Yes | Yes |
| State Incidental Take Permit – Construction | CA Department of Fish and Wildlife | Yes | Yes | Yes |
| Section 106 Programmatic Agreement | Bureau of Reclamation; State Historic Preservation Officer; Consulting Tribes | Yes | Yes | Yes |
| Water Right Permit SWRCB Decision | State Water Resources Control Board | Yes | Yes | Yes |
| Clean Water Act Section 404, wetlands and waters of the US (must have a Section 401 to get a 404) | Army Corps of Engineers | No | Partial, based on conceptual approval | No |
| Clean Water Act Section 401 and Porter Cologne Water Quality Control Act | State Water Resources Control Board | No | Partial, based on conceptual approval | No |
| Waste Discharge Requirements | Central Valley Regional Water Quality Control Board | No | No | No |

Sites Project: Permits and Agreements by Agency Status Update as of July 19, 2024

| Permit Issued or Agreement Ready for Execution | Responsible Agency for Permit or Approval and/or Party Sites Authority enters into Contract with | Needed for Resolution for Offer of Capacity | Needed for CWC Funding Agreement | Needed for Reclamation Partnership Agreement |
|---|---|--|---------------------------------------|---|
| USC Section 408, if needed | ed Army Corps of Engineers | | Partial, based on conceptual approval | No |
| Central Valley Flood Protection Board Encroachment Permit | Central Valley Flood Protection Board | Partial, based on conceptual approval | Partial, based on conceptual approval | No |
| County General Plan and Zoning Changes | Colusa County | No | No | No |
| County General Plan and Zoning Changes | Glenn County | No | No | No |
| County Developer Agreements – Agreements on Zoning Changes, Road Maintenance and Ownership, Taxes, Etc | Colusa County | Yes | Yes | Yes |
| County Developer Agreements – Agreements on Zoning Changes, Road Maintenance and Ownership, Taxes, Etc | Glenn County | Yes | Yes | Yes |
| County Developer Agreements – Agreements on Zoning Changes, Road Maintenance and Ownership, Taxes, Etc | Yolo County | Yes | Yes | Yes |
| WSIP Public Benefits – Ecosystem | CA Department of Fish and Wildlife | Yes | Yes | Yes |
| WSIP Public Benefits – Flood and Recreation | CA Department of Water Resources | Yes | Yes | Yes |
| WSIP Final Funding Resolution by CWC | | Yes | Yes | Yes |
| WSIP Final Funding Agreement (CWC staff approval) | California Water Commission | No | No | Yes |
| Lake and Streambed Alteration Agreement (Master) | CDFW | No | Partial, based on conceptual approval | No |
| WIFIA Master and Loan Agreement(s) | EPA | Yes | No | No |
| Permit to Construct/Operate | Air Districts | No | Yes (Construct) No (Operate) | No |
| Encroachment Permits | Caltrans | No | No | No |
| Transportation Permits | Caltrans | No | No | No |
| Permit to Construct/Operate | Division of Safety of Dams | No | Partial, based on conceptual approval | No |
| Interconnection Agreement | California ISO | No | No | No |
| Exemption from FERC | FERC | No | No | No |
| Lower Colusa Basin Drain – Knights Landing Outfall Gates Operations Term Sheet | DWR | Yes | Yes | No |
| Lower Colusa Basin Drain – Knights Landing Outfall Gates Operations Agreement | DWR No No | | No | |
| Lower Colusa Basin Drain - Wallace Weir Operations Term Sheet | RD108 | Yes | Yes | No |

Sites Project: Permits and Agreements by Agency Status Update as of July 19, 2024

| Permit Issued or Agreement Ready for Execution | Responsible Agency for Permit or Approval and/or Party Sites Authority enters into Contract with | Needed for Resolution for Offer of Capacity | Needed for CWC Funding Agreement | Needed for Reclamation Partnership Agreement |
|---|---|--|-------------------------------------|---|
| Lower Colusa Basin Drain - Wallace Weir Operations Agreement | RD108 | No | No | No |
| Lower Colusa Basin Drain - White Paper Evaluation (Flowage Easements) | Various (landowners, RD108, Knights Landing Ridge Drainage District, Yolo County) | Yes | Yes | No |
| Lower Colusa Basin Drain - Real Estate Agreement (Flowage Easements) | Various (landowners, RD108, Knights Landing Ridge Drainage District, Yolo County) | No | No | No |
| Lower Colusa Basin Drain: Real Estate Term Sheet (Dunnigan Pipe Outlet Structure into CBD) | Morgan Twin Holdings LLC (landowner) & USDA (Conservation easement) | Yes | Yes | No |
| Lower Colusa Basin Drain: Real Estate Agreement (Dunnigan Pipe Outlet Structure into CBD) | Morgan Twin Holdings LLC (landowner) & USDA (Conservation easement) | No | No | No |
| Lower Colusa Basin Drain: Long Term Maintenance Agreement | TBD (Colusa Basin Drainage District or RD 108 and/or Knights Landing Ridge Drainage District) | No | No | No |



Sites Reservoir Project Monthly Status Report (June)

Monthly Status Summary:

The development of the Sites Project continues to make progress in the critical areas, including the following activities:

Engineering:

- Continued preliminary engineering design reviews.
- Continued planning and coordination of Golden Gate Dam value engineering activities.
- Continued development of preliminary engineering Opinion of Probable Construction Cost Estimate.

Coordination with Reclamation:

- Meetings with Reclamation and DWR to discuss technical aspects of coordinating operations continue. Most of the current effort is related to defining the circumstances under which close coordination is to occur during diversions. Next up will be review of releases and delivery, and exchanges with Oroville.
- The State Water Contractors are providing comments on the Operations Coordination Agreement through DWR.
- Technical discussions with Reclamation involving the development of the Partnership Agreement (which is the Federal equivalent to the B&O) continue.
- Ongoing coordination with Reclamation on schedule and timing for signing the ROD.

Environmental Planning and Permitting:

- Ongoing CEQA litigation support, as needed.
- Draft testimony and supporting documentation for upcoming water right hearings.
- Continued meetings with Reclamation & USFWS on the Project's construction Biological Opinion.
- Continued to perform seasonal surveys required by the Project's Aquatic Study Plan.
- Continued development of responses to Corps, EPA and public comments on the Section 404(permit.
- Continued meetings with CDFW staff on responding to additional information requests for the Project's Operations ITP application. Provided substantial information to CDFW to address their requests.
- Continued coordination with CDFW on the Revised Construction ITP and Master

Monthly Status Report Continued

Streambed Alteration Agreement.

- Continued discussions with several parties protesting the Project's water right application and continued preparation for the water right hearing.
- Preparation for initiation of the Section 408 approval process with the Army Corps of Engineers.
- Continued coordination with design and engineering team on Project Delivery planning.

Operations:

- Continued effort to transition Sites into the CalSim 3 model platform.
- Continued efforts on additional modeling in CalSim II for the Operations ITP analysis.
- Continued effort to develop Sites Operations Plan Version 2.1.

Partner Engagement, Public Outreach & Real Estate:

- Conducted a project site tour for staff of the Governor's Office of Planning and Research.
- Conducted project presentation/tour to support Metropolitan Water's State Water Project Tours Program for the City of Los Angeles.
- Held Legislative & Outreach Committee and Land Management Committee meetings.
- Held a Local Community Working Group Meeting.
- Planning for Landowner Meetings (July 17th) in Maxwell and Dunnigan (July 18th).
- Planning for Maxwell Community Project Update Meeting in September 2024.
- Planning for a Virtual Town Hall in 2024 and future 2024 LCWG meetings.
- Continued ongoing coordination with landowners who are part of the Early Acquisition Program.
- Ongoing coordination with landowners to discuss Temporary Right Of Entry for geotechnical, biological, environmental, and cultural field activities and other real estate actions.

Program Management & Administration:

 Ongoing coordination with the Environmental Protection Agency on Water Infrastructure Financing and Innovation Act (WIFIA) Master Agreement development.

This action item summary will inform the Boards of the follow-up to the requests during the June meeting.

| Action Item | Status |
|--|--|
| What is the minimum "maintenance effort" amount of | An estimated \$8M is needed for "maintenance" level |
| money for 6 months in 2026? | effort for a 6-month period into 2026 while investor |
| | commitment is completed. This assumes that |
| | maintaining key staff across all facets of the project |
| | team is necessary to retain their institutional |
| | knowledge, which is critical for efficiency when the |
| | Project work resumes. This estimate will be further |
| | evaluated and presented in the October 2025 A3 |
| | Work Plan. |



The Amendment 3 Work Plan project schedule is maintained and updated quarterly (as of the last update in April 2024). Changes to the previous April quarterly schedule affecting the rolled-up summary level schedule are indicated by grey activity bars and milestone diamonds. Due to the Water Right Permit Issued by SWRCB activity slipping out approximately 6 months, the completion dates for Close of Investor Commitment Escrow and Construction Groundbreaking have both been moved out as a result.

Also, significant logic changes have been incorporated to align with the conditions precedent report where Storage Partners have identified the critical permits and approvals necessary to proceed with investor commitment. The items related to these logic changes are identified by an *. A summary of changes reflected in the July 2024 Work Plan Schedule includes the following:

*Sites Reservoir Operations Plan, Version 2 Completed – Finish date pushed out 9 weeks.

Justification: Completion date revised to allow additional time for participant review and staff response to comment.

*B&O Contract Ready to Execute (Contract, Bylaws, JPA) – Finish date pushed out 5 weeks.

Justification: All 3 predecessors completion dates were revised to allow for additional review/comment on the draft Benefits & Obligations Contract, Phase 3, 4, 5 Bylaws and Amended Joint Exercise of Powers Agreement by participants, coincide with the September Board Meeting, allowing additional time for staff to complete these documents.

*DSOD Confirmation of Dam Design Criteria – Completion date pushed out 31 weeks.

Justification: DSOD Review was separated into two activities: Initial Review and Final Review, with Final Review adding the additional overall duration and driving the Confirmation Milestone out by 31 weeks. The Initial Review represents DSOD's acknowledgement of 30% design progression, whereas the Final Review represents completion of DSOD 30% Design reviews.

*Water Right Permit Issued by SWRCB – Completion date pushed out 29 weeks.

Justification: Based on pre-hearing conference discussions with California's SWRCB, an amended notice of public heard was published on June 6 that added additional time to the overall process, pushing the Permit out by 29 weeks.

*Federal ESA – Receive Project Operations BiOps – Completion date pushed out 21 weeks.

Justification: Receiving USFWS/NMFS Programmatic Operations Biological Opinion correlates with issuance of the Biological Opinions for Long Term State and federal Project Operations which has slipped out 21 weeks and has pushed the Sites BO's out equally.

30% Project Plans Complete - Completion date pushed out 2 weeks.

Justification: Development of the 30% designs took longer than anticipated. The work was planned to be completed by mid-April, however completion of a few design packages were delayed until the end of April 2024.

<u>Class 3 Estimate Complete</u> – Completion date pushed out 15 weeks.

Justification: Additional time is required to complete review and assessment of the updated Class 3 Cost Estimate and to incorporate more information about project benefits, which is now planned to coincide with the October 2024 Board Meeting.

<u>Project Unit Cost Update Complete (Class 3 Estimate & Plan of Finance)</u> – Completion date pushed out 13 weeks.

Justification: This is linked to the Class 3 Cost Estimate mentioned above and is now planned to coincide with the December 2024 Board Meeting.

*Partnership Agreement with Reclamation – Completion date pushed out 28 weeks.

Justification: This delay is the result of Reclamation taking longer than expected to approve a Basis of Negotiation which occurs prior to negotiating the agreement.

*Prop 1 Final WSIP Resolution of Final Award – Completion date pushed out 24 weeks.

Justification: This is linked to Water Right Permit Issued by SWRCB and has slipped as a result.

*WIFIA Loan Ready to Close - Completion date pushed out 26 weeks.

Justification: This is linked to Water Right Permit Issued by SWRCB and has slipped as a result.

*Final WIIN Act Appropriation Received – Completion date pushed out 16 weeks.

Justification: This is tied to both Administration of Public Benefits with DWR and Reclamation Partnership Agreement, both of which have been moved to coincide with the December Board Meeting, moving as a result.

*Prop 1 Final WSIP Award from CWC - Completion date pushed out 27 weeks.

Justification: This is linked to Water Right Permit Issued by SWRCB and has slipped as a result.

*Resolution to Offer Capacity & Service – Completion date pushed out 28 weeks.

Justification: This is linked to Water Right Permit Issued by SWRCB and has slipped as a result.

*Close of Investor Commitment Escrow – Completion date pushed out 25 weeks.

Justification: This is linked to Water Right Permit Issued by SWRCB and has slipped as a result.

While initially it was assumed that the following activities could be started and partially completed within the Amendment 3 funding available, other budget adjustments were necessary to accommodate the CEQA litigation primarily and this leaves no existing funds available to perform this work until after the start of Phase 3. Impacts to the overall Program Schedule will depend on if the VE is accepted or not. If the VE is not acceptable then the schedule might have an impact (once the CMAR is on Board and looks at production rates, further adjustments could mitigate the impact) but if the VE is acceptable then the shorter construction duration should keep us on schedule.

<u>Golden Gate Dam Property Acquisition Complete</u> – Completion date pushed out 16 weeks.

Justification: Acquisition of the Property did not complete as planned during April 2024 and is being planned to complete and coincide with the September Board Meeting.

GG Dam Axis - Value Engineering Data - Completion date pushed out 45 weeks.

Justification: The property access date has been shifted to mid-2024, and work during fire season is restricted. Implementation of field work will commence after the current fire season, adjusting the value engineering schedule by 45 weeks. This delay does not affect the projected completion date of the end of 2032.

<u>Geotech Available for Golden Gate Dam Foundation Design</u> – Completion date pushed out 36 weeks.

Justification: Schedule has been adjusted to allow start of activities when property is owned and funding is available after Investor Commitment.

<u>Excavation of Golden Gate Dam Foundation</u> – Completion date brought forward 32 weeks.

Justification: Logic was revised to start Excavation in standalone package which allows an earlier start. DSOD has indicated this activity is not dependent on their review. Excavation now starts after 90% Foundation Design and DSOD Review of 60% Design, and not after DSOD Review of 100% Design.

Complete Golden Gate Dam Foundation Design – Completion date pushed out 36 weeks.

Justification: Schedule has been adjusted to allow start of final design activities when property is owned and funding is available after Investor Commitment.

*Construction Groundbreaking - Completion date pushed out 32 weeks.

Justification: Schedule has been adjusted to allow start of activities when funding is available after Investor Commitment.



Sites Reservoir Project

Work Plan Progress Reporting

| # | Activity Name | Date | | 2032 2033 2034 |
|----|--|-------------|--|--------------------------------------|
| | | | Q3 Q4 Q1 Q2 Q3 | 4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q |
| 1 | What do we get? | | | |
| 2 | Final EIR / EIS - Complete | 02-Nov-23 A | R / EIS - Complete | |
| 3 | CWA 404 / 401 - Submit Final Permit Applications | 01-Mar-24 A | VA 404 / 401 - Submit Final Permit Applications | |
| 4 | Participant Specific Model Completed | 26-Jul-24 | ◆ Participant Specific Model Completed | |
| 5 | B&O Contract Ready to Execute (Contract, Bylaws, JPA) | 20-Sep-24 | ● B&O Contract Ready to Execute (Contract, Bylaws, JPA) | |
| 6 | Sites Reservoir Operations Plan, Version 2 Completed | 20-Sep-24 | ♦ ♦ Sites Reservoir Operations Plan, Version 2 Completed | |
| 7 | Receive CESA ITP - Operations | 15-Oct-24 | ♦ Receive CESA ITP - Operations | |
| 8 | Receive CESA ITP - Construction | 15-Oct-24 | ♦ Receive CESA ITP - Construction | |
| 9 | Federal ESA - Receive Project Construction & Program Operations BiOps | 20-Dec-24 | Federal ESA - Receive Project Construction & Program Operations BiOps | |
| 10 | ROD Signed | 03-Jan-25 | ♦ ROD Signed | |
| 11 | Execute TCCA & GCID Facilities Use Agreements | 03-Jan-25 | ♦ Execute TCCA & GCID Facilities Use Agreements | |
| 12 | Final Operating Agreement - Sites/DWR/Reclamation Completed | 06-Jan-25 | ♦ Final Operating Agreement - Sites/DWR/Reclamation Completed | |
| 13 | DSOD Confirmation of Dam Design Criteria | 06-Aug-25 | ◆ DSOD Confirmation of Dam Design Criteria | |
| 14 | Water Right Permit Issued by SWRCB | 29-Aug-25* | ◆ Water Right Permit Is sued by SW RCB | |
| 15 | Federal ESA - Receive Project Operations BiOps | 09-Oct-25 | ◆ Federal ESA - Receive Project Operations BiOps | |
| 16 | What does it cost? | | | |
| 17 | 30% Project Plans Complete | 26-Apr-24 A | 30% Project Plans Complete | |
| 18 | Class 3 Estimate Complete | 18-Oct-24 | ♦ Class 3 Estimate Complete | |
| 19 | Project Unit Cost Update Complete (Class 3 Estimate & Plan of Finance) | 20-Dec-24 | ◆ Project Unit Cost Update Complete (Class 3 Estimate & Plan of Finance) | |
| 20 | How do we pay? | | | |
| 21 | Partnership Agreement with Reclamation | 08-Oct-25 | ◆ Partnership Agreement with Reclamation | |
| 22 | Prop 1 Final WSIP Resolution of Final Award | 17-Mar-26 | ◆ Prop 1 Final WSIP Resolution of Final Award | |
| 23 | WIFIA Loan Ready to Close | 07-Apr-26 | ♦ WIFIA Loan Ready to Close | |
| 24 | Final WIIN Act Appropriation Received | 14-Apr-26 | ◆ Final WIIN Act Appropriation Received | |
| 25 | Prop 1 Final WSIP Award from CWC | 09-Jun-26 | ◆ Prop 1 Final WSIP Award from CWC | |
| 26 | Resolution to Offer Capacity & Service | | | |
| 27 | Resolution to Offer Capacity & Service | 07-Oct-25 | ♦ Resolution to Offer Capacity & Service | |
| 28 | Close of Investor Commitment Escrow | 24-Mar-26 | | |
| 29 | Golden Gate Dam | | | |
| 30 | Golden Gate Dam Property Acquisition Complete | 20-Sep-24 | ♦ Golden Gate Dam Property Acquisition Complete | |
| 31 | GG Dam Axis - Value Engineering Data | 22-Apr-25 | ♦ GG Dam Axis - Value Engineering Data | |
| 32 | Geotech Available for GG Dam Foundation Design | 11-Feb-26 | ◆ Geotech Available for GG Dam Foundation Design | |
| 33 | Excavation of Golden Gate Dam Foundation | 09-Apr-27 | ◆ Excavation of Golden Gate Dam Foundation | |
| 34 | Complete Golden Gate Dam Foundation Design | 17-Dec-27 | ◆ Complete Golden Gate Dam Foundation Design | |
| 35 | Construction | | | |
| 36 | Construction Groundbreaking | 01-Oct-26 | ◆ ★Construction Groundbreaking | |
| 37 | Construction Complete | 30-Sep-32 | | ◆ Construction Complete |
| 38 | Start-Up Complete | 31-Dec-32 | | ♦ Start-Up Complete |

Sites Reservoir Project
Work Plan Progress Reporting (WPPR)

Change from previous quarter Page 1 of 1 Project Data Date: 24-Jun-24

Print Date: 11-Jul-24