

Reservoir Committee/Authorit	y Board Meeting		uary 21, 2025 00 AM – Noon
Meeting Virtual Link		Call in:	1-916-538-7066
122 Old Hwy 99W, Maxwell, CA 959 (additional locations below)	55	Coc	le: 160 307 636#
Authority Board Chair:	Fritz Durst (Reclamatic	on District	108)
Authority Board Vice-Chair:	Jeff Sutton (Glenn-Colu	usa Irrigat	ion District)
Reservoir Committee Chair:	Mike Azevedo (Colusa	County)	
Reservoir Committee Vice-Chair:	Robert Kunde (Wheeler Storage District)	Ridge-Ma	ricopa Water
Treasurer:	Jamie Traynham (Davis	Water Di	strict)

AGENDA

ROLL CALL & CALL TO ORDER:

- Introduction
- Pledge of Allegiance
- Approval of meeting agenda, February 21, 2025
- Announcement of Closed Session
- Period for Public Comment

People may speak about any subject of concern, provided it is within the Reservoir Committee's (RC) and Authority Board's (AB) jurisdiction. Before speaking, you must submit a public comment card electronically or on paper. The time allotted for receiving such public communication shall be 3 minutes per person. Note: No action shall be taken on comments made during this period. If your comment is related to a specific agenda item, please indicate this on your comment card, and you will be called upon at that time.

1. <u>Consent Agenda</u>

Approximate start time 9:10 am

The Executive Director reviewed the following items. To his knowledge, there is no opposition to the action. The items can be acted on in one consolidated motion as recommended or may be removed from the Consent Calendar and separately considered at the request of any person. Each item indicates the body authorized to approve such actions according to the JPA, Bylaws and Project Agreement.

- 1.1 Reservoir Committee and Authority Board consider approval of January 17, 2025, Reservoir Committee and Authority Board Meeting Minutes. (Attachments A & B)
- 1.2 Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report. (Attachments A & B)

Sites Reservoir Committee/Authority Board Meeting

- 1.3 Reservoir Committee and Authority Board consider approval of the Sites Project Authority Payment of Claims. (Attachments A & B)
- 1.4 Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority's Fourth Quarter 2024 Budget Year Quarterly Financial Report and authorize 2025 budget adjustments as recommended to account for the actual \$4.1M additional 2024 carryover funds.. (Attachment A)

2. <u>Action Items</u>:

Approximate start time 9:15 am

- 2.1 Reservoir Committee (RC) and Authority Board (AB) 2025 Election of Officers:
 - a) Elect Authority Board Chair, Vice-Chair, Secretary and Treasurer.
 - b) Elect Reservoir Committee Chairperson (Chair), Vice-Chair and accept the Authority Board's designation of Treasurer.

Reservoir Committee and Authority Board confirm committee and workgroup designations and participation. (Attachments A, B & C)

- 2.2 Reservoir Committee and Authority Board consider approval of Resolution 2025-01 authorizing the Executive Director to execute all real property documents necessary to acquire real property from Shirley Jensen, and to take such other actions as are necessary or appropriate to effectuate the close of escrow. (Attachment A)
- **3.** <u>Discussion and Information Items</u>: Approximate start time 9:45 am *No action from the Reservoir Committee or Authority Board.*
- 3.1 Receive an overview of preliminary Project operations modeling results using the recently developed CalSim model platform (commonly referred to as CalSim 3). (Attachments A & B)

4. <u>Reports</u>:

Approximate start time 10:00 am

4.1 <u>Chairpersons' Reports</u>:

This time is set aside to allow the Reservoir Committee & Authority Board Chair/Vice-Chair an opportunity to disclose/discuss items related to the Project.

4.2 <u>Committee & Workgroup Chairpersons' Reports</u>:

This time is set aside to allow the Committee & Workgroup Chairpersons an opportunity to disclose/discuss items related to the Sites Project. Agendas are located on the project website (sitesproject.org).

4.3 <u>Authority Board & Reservoir Committee Participant Reports</u>:

This time is set aside to allow Representatives or their Alternates to disclose/discuss items related to the Sites Project.

4.4 <u>Executive Director's Reports</u>:

- Monthly status report. (Attachment A)
- Action Items from last month's meeting. (Attachment B)
- 5. <u>Closed Session</u>: Approximate start time 10:15 am
- 5.1 Negotiations concerning water right permit terms and conditions (Govt. Code §54956.9(c) and §54956.9(d)(4)).
- 5.2 Conference with Real Property Negotiators (Gov. Code § 54956.8)

Property: [Colusa County] APNs 011-150-022-000, 011-150-021-000

Agency negotiators: Jerry Brown, Kevin Spesert Negotiating parties: Banyan Transportation Under negotiation: Price and terms of payment

- 6. <u>Report from Closed Session</u> Approximate start time 11:00 am
- 7. <u>Recap</u>:

Approximate start time 11:05 am

- 7.1 Suggested Future Agenda Items.
- 7.2 Next Reservoir Committee & Authority Board, Friday, March 21, 2025 (9:00 am to noon).

Meetings are held virtually and in the Maxwell Project Office.

Virtual Information will be provided on the meeting agenda at <u>Sitesproject.org</u>.

ADJOURN

<u>ADA COMPLIANCE</u>: Upon request, agendas will be made available in alternative formats to accommodate persons with disabilities. In addition, any person with a disability who requires a modification or accommodation to participate or attend this meeting may request the necessary accommodation. Please make your request to the Board Clerk, specifying your disability, the format in which you would like to receive this Agenda

and any other accommodation required no later than 24 hours before the start of the meeting.

This meeting will be recorded.

Alternate Meeting Locations:

City of American Canyon, 4381 Broadway Street, American Canyon, CA 94503 Colusa County Water District, 840 1st Street, Arbuckle, CA 95912 Desert Water Agency, 1200 S. Gene Autry Trail, Palm Springs, CA 92264 Irvine Ranch Water District, 15600 Sand Canyon Avenue, Irvine, CA 92618 Metropolitan Water District, 1121 L Street, Suite 900, Sacramento, CA 95814 Rosedale Rio Bravo Water District, 849 Allen Road, Bakersfield, CA 92214 San Gorgonio Pass Water Agency, 1210 Beaumont Avenue, Beaumont, CA 92223 Santa Clarita Valley Water Agency, 26501 Summit Circle, Santa Clarita, CA 91350



Reservoir Committee & Authority Board

January 17, 2025

Ridge-Maricopa Water Storage District)

Authority Board Chair:	Fritz Durst (Reclamation District 108)
Authority Board Vice Chair:	Jeff Sutton (Tehama-Colusa Canal Authority)
Reservoir Committee Chair:	Mike Azevedo (Colusa County)
Reservoir Committee Vice Chair:	Robert Kunde (Wheeler Ridge-Maricopa Water Stor
Treasurer:	Jamie Traynham (Davis Water District)

MINUTES

CALL TO ORDER/PLEDGE OF ALLEGIANCE:

Chair Durst called the Authority Board (AB) and Reservoir Committee (RC) Meeting to order at the hour of 9:04 a.m., followed by Roll Call and the Pledge of Allegiance.

ROLL CALL/ATTENDANCE:

Authority Board: 8 members in attendance, resulting in a quorum.

Reservoir Committee: 19 representatives (91.54%) in attendance, resulting in a quorum.

INTRODUCTIONS:

The Sites staff, consultants and members of the public introduced themselves.

AGENDA APPROVAL:

ACTION RC: Moved by Ms. Pryor, seconded by Vice Chair Kunde, to approve the January 17, 2025, meeting agenda. Motion carried unanimously.

ACTION AB: Moved by Director Vanderwaal, seconded by Director Kaplan, to approve the January 17, 2025, meeting agenda. Motion Carried: All Directors present voted yes.

ANNOUNCEMENT OF CLOSED SESSION:

General Counsel (GC) Doud announced that the Authority Board of Directors and the Reservoir Committee Members would consider Closed Session matters 5.1. through 5.4

PERIOD FOR PUBLIC COMMENT:

Chair Durst called for a period of public comment.

One member of the public, Richard Cruz of Nor Cal Carpenters Union, made comments related to the importance of utilizing responsible labor and contractors who offer benefits and apprenticeships.

Hearing no other comments, Vice Chair Sutton closed the public comment period.

1. CONSENT AGENDA:

<u>ACTION RC</u>: Moved by Ms. Traynham, seconded by Mr. Navarrot, to approve the consent agenda. **Motion carried unanimously**.

<u>ACTION AB</u>: Chair Durst noted he had provided a grammar change to Executive Director Brown and also that he provided Mr. Trapasso with language to be added to Item 1.4.1 – related to accounting policies and Federal Deposit Insurance Corporation. Following this stated, it was moved by Chair Durst, seconded by Director Vanderwaal, to approve the consent agenda. **Motion** carried unanimously.

- 1.1 Reservoir Committee and Authority Board consider approval of December 20, 2024, Reservoir Committee and Authority Board Meeting Minutes.
- 1.2 Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report.
- 1.3 Reservoir Committee and Authority Board consider approval of the Sites Project Authority Payment of Claims.
- 1.4 Reservoir Committee and Authority Board consider approval of administrative changes to the adopted board policies and guidelines as follows:
 - 1. Minor revisions to the Accounting, Budget Policy, Accounts Payable Approval and Records Management Policies to incorporate law changes since prior adoption and/or administrative clarifications that better align the document with how the policy is being implemented.
 - 2. Revisions to the Delegation of Authority Matrix to better align the document with how delegation is implemented and incorporate prior procurement and contract policy changes.

2. ACTION ITEMS:

2.1 Reservoir Committee and Authority Board consider accepting the State and Federal Legislative 2025 priorities. (Attachments A & B)

Executive Director (ED) Brown opened this item and asked Vice Chair Sutton to add his comments. ED Brown noted this item has come to the Board and Committee regularly over the last few years. The purpose of the item is to focus on where the Authority is currently and acknowledge that the project is at a pivotal point. ED Brown stated everyone is encouraged to think through the topics that come from reviewing the priorities, especially as decisions are being made, to make sure these priorities are aligned with what is supportive to various activities by Committee and Board members. Vice Chair Sutton added the priorities reflect the project's core values and that as Sites is more often in the news and grows closer to ground-breaking, it is important to consider the investments the project is making and seeking. He noted the priorities report is a living document and it changes as necessary. He stated he and Ms. Pryor are on the committee overseeing the document.

Chair Durst noted that as new elected officials take office this year, education about the project will take more effort. He said a coalition of representatives may be planning a trip to Washington D.C. and Ms. Kaplan pointed out she too would potentially be able to assist with communication in the Greater Sacramento Region.

Hearing no further discussion, Chair Durst called the question.

<u>ACTION RC</u>: It was moved by Mr. Dennis, seconded by Ms. Pryor to recommend approval of agenda item 2.1 to the Authority Board. Motion carried unanimously.

<u>ACTION AB</u>: It was moved by Vice Chair Sutton, seconded by Director Vanderwaal to approve agenda item 2.1. Motion carried: All Directors present voted yes.

3. **DISCUSSION AND INFORMATION ITEMS**:

3.1 Review and comment on the process of providing input as the updated Total Project Cost Estimate is being developed.

ED Brown introduced the item and then turned it over to Mr. Robinette. Mr. Robinette referred to a detailed schedule that was presented last month, which laid out the steps to get to investor agreement. He said the present item is to discuss the project baseline report, including a critical component of project cost.

Mr. Robinette explained that project cost involves two steps or phases – 1. Costs, and then 2. Benefits and Financing. He presented a visual slide that demonstrated these two phases and reviewed the elements within the phases, culminating in the final baseline report to be produced in October. He explained it will be important in the future to understand that decisions are being made based on choices made within these two phases.

Vice Chair Sutton commented it is hoped that the project will have something solid related to water rights in October so that the information can be shared with home boards. Mr. Robinette explained this is important but noted that forecasted costs and the investor commitment escrow period will come later and said that decisions will be based on 'frozen documents' in about April 2026.

Mr. Robinette reviewed the first phase and explained that because costs and affordability is a participant concern, the project will reconvene the ad-hoc value planning workgroup. This workgroup's focus is to make certain participants are comfortable taking information back to their home boards and satisfying questions related to the project having good design and estimates, that uncertainty has been accounted for, and contingencies have been considered. Further, the group will consider opportunities to reduce costs and add value. Mr. Robinette explained that the topic of uncertainty is being addressed and as more is learned, the project will continue bringing information back to the group.

Mr. Robinette reviewed the value planning ad-hoc subcommittee's current roster and said that if others are interested in participating, they should contact Vice Chair Kunde. Vice Chair Kunde stated that there is room for one more participant and that the subcommittee will convene for an anticipated four meetings in the near future.

Mr. Robinette noted that when the project moves to the second phase, discussions regarding funding may mean adjusting timelines in the schedule. In response to a question regarding timing, he noted that the project construction schedule is anticipating breaking ground in 2026 and project completion in 2032.

After hearing no further comments or questions, the Board and Committee moved on to Item 3.2

3.2 Receive and comment on updated conditions precedent quarterly status report.

ED Brown opened this item and explained this update is to identify the key elements that various funding partners have identified as critical for progress. The report reviews where progress has been made and those areas that may need modification. He noted a key takeaway in the report is that the targeted date for participant escrow is still October 2025. He stated that if there are any elements

within the status report that are a cause for concern, staff would appreciate hearing those now. Chair Durst added that when going back to home boards, communication should go beyond costs and review the creative ways in which water will be utilized in the future as an asset that can be moved to those areas where it is needed, and is flexible in terms of being used for both state and federal projects.

Hearing no further comments, the meeting moved to Item 4, Reports.

4. <u>REPORTS</u>:

4.1 Chairpersons' Reports:

Chair Azevedo noted he has heard from local workforce groups regarding their interest in the project and said timing will play a role in their involvement, as there are times throughout the year they are not as busy. He noted the Delta is still diverting water. He also shared that a local farm show is coming up, which presents an opportunity to share information about the project with attendees.

Chair Durst said he recently talked with Karla Nemeth, Director of the California Department of Water Resources, who is interested in project benefits, and he noted that communicating about benefits is as important as sharing related costs.

4.2 Committee & Workgroup Chairs' Reports:

Local: ED Brown noted the project has closed escrow on its first property and that there is a tenant with a leasing agreement. Chair Durst noted that ownership is recognized in the class of the Committee, not in the class of the Authority Board.

Operations & Engineering: Vice Chair Kunde said there was a meeting related to items discussed at this Board and Committee meeting and including value planning efforts. He also stated that he attended a California Water Commission meeting which included a report on Contra Costa Water's withdrawal from the water storage investment program.

4.3 Authority Board & Reservoir Committee Participant Reports:

None.

4.4 <u>Executive Director's Reports</u>:

ED Brown did not have an oral report.

Chair Durst introduced Mr. Adam Nickels, Principal Deputy Regional Director of California-Great Basin Region. Mr. Nickels reported that the Bureau of Reclamation has contributed an additional \$129M dollars and continues to

make investments into Northern California Water as it seeks to help create long-term solutions for storage. He said this additional funding brings the Bureau's total funding commitment to \$625M. He said he is looking forward to getting to construction and to seeing progress.

Members of the Board and Committee noted their enthusiasm with the Bureau's continued support. Vice Chair Sutton said that timing is important, especially for when agencies will need to make commitments to the project. Mr. Nickles reiterated the Bureau of Reclamation is only able to commit to the building of the project at this time, and not to a shared partnership for storage. He said projects like Sites are critical to California.

Director Kaplan made comments about the need to better understand timelines for federal participation commitment.

Mr. Nickles reiterated that commitments are not able to made beyond that for the building of the project.

Following Mr. Nickels' report and unrelated to it, General Counsel Doud noted the Authority has a Conflict of Interest Code and wishes for all Committee and Board members to have participated in an Ethics (AB1234) training. He noted that home agencies require this and asked that if individuals have completed the training, that they send their certifications to the Authority.

5. <u>CLOSED SESSION</u>: 10:23

- 5.1 Negotiations concerning water right permit terms and conditions (Govt. Code §54956.9(c) and §54956.9(d)(4)).
- 5.2 Negotiations concerning Sites Project operation terms, conditions and agreements with the State of California, Department of Water Resources and United States, Bureau of Reclamation. (Govt. Code §§54956.9(c), 54956.9(d)(4)).
- 5.3 Conference with legal counsel regarding significant exposure to litigation (Gov. Code §§54956.9(d)(2)) (1 Item).
- 5.4 Potential litigation (Govt. Code §54956.9(d)(4)) (1 item).

6. <u>REPORT FROM CLOSED SESSION</u>: 12:08 pm

Attorney Doud noted that there was one action to report from the October 2024 meeting, noting that the Authority Board and Reservoir Committee previously provided direction to the Authority's designated negotiators regarding price and terms of payment for the acquisition of the Jensen Ranch. The Authority has since entered into a purchase and sale agreement with the owners of the property that contains terms consistent with the Authority Board's and Reservoir Committee's direction

There was nothing further to report.

7. **RECAP**: None.

7.1 Suggested Future Agenda Items. None

7.2 Upcoming Meetings:

Reservoir Committee & Authority Board Day of Friday, February 21, 2024 (9:00 a.m. – 12:00 p.m.), Maxwell Project Office & Virtual

Chair Durst adjourned the Reservoir Committee and Authority Board Meeting at the hour of 12:09 p.m.

Fritz Durst, Authority Board Chair Mike Azevedo, Reservoir Committee Chair

MJ Brown, Board Clerk

Agenda Item 1.1, Attachment A

9:00 AM – Noon

Current Voting	Committee	Participants	(22):
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%	Participant	%	Participant
3.47	American Canyon, City	2.57	LaGrande WD
2.42	Antelope Valley-East Kern WA	17.29	Metropolitan WD
5.28	Coachella Valley WD	3.47	Reclamation District 108
5.28	Colusa County	2.42	Rosedale-Rio Bravo WSD
5.05	Colusa County WD	8.70	San Bernardino Valley MWD
2.41	Cortina WD (1)	6.48	San Gorgonio Pass WA
2.87	Davis WD	2.42	Santa Clara Valley WD
4.22	Desert WA	3.77	Santa Clarita Valley WA
3.17	Dunnigan WD	3.89	Westside WD
3.77	Glenn-Colusa ID	3.19	Wheeler Ridge-Maricopa WSD
2.57	Irvine Ranch WD	5.28	Zone 7 WA
		100.00	Total

19 Voting members represented at the start of the meeting-91.54% Represented participation percentage.

Representation has been delegated as follows:

- (1) Proxy to Jamie Traynham, Davis WD
- (‡) Not present after _____

Meeting Attendance

Agenda Item 1.1, Attachment B

January 17, 2025

9:00 AM- Noon

Current Voting Authority Board (9)	Primary	Alternate
Colusa County	TBD	Mike Azevedo
Colusa County Water District	Joe Marsh	Hal Charter Shelly Murphy
Glenn County	Tony Arendt	Jim Yoder
Glenn-Colusa Irrigation District	Jeff Sutton	Logan Dennis
Reclamation District 108	Fritz Durst	Sean Doherty Hilary Reinhard
Placer County Water Agency	Gray Allen	Scott Alvord
Tehama-Colusa Canal Authority	Bill Vanderwaal	Jim Jones Zack Dennis
City of Sacramento	Lisa Kaplan	Anne Sangar Brett Ewart
Westside Water District	Doug Parker	Zach Dennis

Associate Members (non-voting)		Primary		Alternate
Western Canal Water District		Greg Johnson	\square	Ted Trimble
Zone 3	\square	Mike Urkov		Wendy Tyler

Non-Voting Committee Participants (2)	Primary		Alternate/Other
Department of Water Resources	Rob Cooke		
Bureau of Reclamation	Adam Nickels Allison Jacobson	$\square \boxtimes$	Natalie Taylor Jesse Sikora

Current Voting Reservoir Committee (22)	Primary		Alternate
American Canyon, City	Jason Holley		
Antelope Valley-East Kern WA	Matt Knudson		
Coachella Valley Water District	Robert Cheng		Petya Vasileva
Colusa County	Mike Azevedo		TBD
Colusa County Water District	Halbert Charter		Shelly Murphy
Cortina Water District	Jim Peterson	$\square \boxtimes$	Chuck Grimmer Jamie Traynham
Davis Water District	Jamie Traynham		Tom Charter
Desert Water Agency	Steve Johnson		David Tate Esther Saenz

Meeting Attendance

January 17, 2025

Agenda Item 1.1, Attachment B

9:00 AM- Noon

Dunnigan Water District	Jordon Navarrot	
RD 108	Jordon Navarrot	Lewis Bair
Glenn-Colusa Irrigation District	Logan Dennis	Louis Jarvis
Irvine Ranch Water District	Paul Weghorst	Robert Huang
LaGrande Water District	Zach Dennis	
Metropolitan Water District	Randall Neudeck	Nina Hawk Sam Smalls
Rosedale-Rio Bravo Water District	Trent Taylor	Dan Bartel
San Bernardino Valley Water District	Michael Plinski	Heather Dyer
San Gorgonio Pass Water Agency	Lance Eckhart	Thomas Todd Emmett Campbell
Santa Clara Valley Water District	Cindy Kao	Katherine Maher
Santa Clarita Valley Water Agency	Steve Cole	Ali Elhassan
Westside Water District	Allen Myers	
Wheeler Ridge-Maricopa Water Storage District	Rob Kunde	Sheridan Nicholas
Zone 7 Water Agency	Valerie Pryor	Lillian Xie Chris Hentz

Authority, Non-Signatory (6)	Primary	Alternate
PCWA	Ed Horton	Ben Barker
Roseville	George Hanson Joshua Alpine	Sean Bigley Darin Reintjes
Sacramento County	Kerry Schmitz	

Sites Project Authority:

🛛 Jerry Brown	🛛 🛛 Ali Forsythe	Kevin Spesert	JP Robinette	ol 🛛	oe Trapasso 🛛 🛛	MJ Brown	Alan Doud
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Members of the Public

Name	Representing	Name	Representing
Nancy Moricz	Kleinfelder	Brandee Blumenthal	USBR
Randy Wilson	Board of Supervisors	Nathan Monroe	Atlas
Richard Cruz	NCCRC	Jordan Gobel	Dewberry

Members of the Public

Name	Representing	Name	Representing
Gary Evans	Land Owner	Kyle Hughes	Public
Xzandrea Fowler	Colusa County Community Development	Richard Welsh	Welsh Consulting LLC

Virtual Attendance

Virtual Attendees 80		
Marcia Kivett	Sikora, Jessica L (External)	
Wendy Ambriz	Katherine Maher (External)	Michael Plinski (External)
JP Robinette	m azevedo (Unverified)	Trent Taylor (External)
Conference	Marcus Maltby (External)	Anthony.Middleton
15304546811 (Unverified)	Rubina Chaudhary (External)	Desi Dikova (External)
SC Irvine Lake Conference Room (External)	15305240443 (Unverified)	Cheyanne Harris (External)
MJ Brown	Sara Snow (External)	Stout, Holly@DWR (External)
Suzzan Hunt (External)	Elsberry-Crabtree, Onallee (External)	Amshu Chappa (External)
Pamela Katleba-Jenkins Westside Water	Luu, Henry (External)	Arsenijevic, Jelica (External)
Taylor, Natalie L (External)	Ayoub Antabeel	Shayleen (External)
Scott Brown (External)	Angela Bezzone (External)	Shayleen O'Connell (Unverified
Wise, Mary (Cathy) (External)	Bill A (Unverified)	Ali Elhassan (External)
Cooke, Robert@DWR (External)	Ryan Shaw	Chandra Chilmakuri (External)
Mark Tomey County of Colusa Planning (Unverified)	Arshad, Zohaib A (External)	Joe Trapasso
Steve Cole (External)	Dawson, Elizabeth (External)	14155729204 (Unverified)
Steve Johnson (External)	Brian Kirwan (External)	
Marika Bernardi (External)	Pryor, Valerie (External)	
RRBWSD Admin (External)	Petya Vasileva CVWD (Unverified)	
Shelly Murphy (Unverified)	Young, Amy@DWR (she/her) (External)	
Jeff Kivett (External)	Barbara, Vincent F (External)	
Peterson, Stephen	Alex's Al Notetaker (Otter.ai) (Unverified)	
Lonnie Rejda (External)	Hentz, Chris (External)	
41432996920 (Unverified)	Eric Hernandez (External)	
jerry brown (External)	Smalls,Samuel L (External)	
Alexander, Jeriann (External)	Rivera, Itzia@DWR (External)	
Fritz Durst	Brian Thomas	
Foss, Elizabeth (External)	Sara M. Katz (External)	
Michael Starkey, Optics Biological (Unverified)	Conner McDonald (External)	
Lance Eckhart Pass Agency (External)	Laurie Warner Herson (External)	
Jeff Turner (Unverified)	15306192112 (Unverified)	
Matthias (Unverified)	Juleah Cordi (Unverified)	
Douglas Montague (External)	15308797424 (Unverified)	
Douglas McDonald (External)	Gardels, Derek (External)	
Neudeck,Randall D (External)	Spranza, John (External)	



Meeting: Reservoir Committee & Authority Board Agenda Item 1.2

1

Subject: Treasurer's Report

Requested Action:

Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority Treasurer's Report.

Detailed Description/Background:

Attachment A incorporates financial information through January 31, 2025.

Fiscal Impact/Funding Source:

None.

Staff Contact:

Shayleen O'Connell

Primary Service Provider:

Pinion, LLC - Project Accountant

Attachments:

Attachment A: Treasurer's Report

SITES JOINT POWERS AUTHORITY

TREASURER'S REPORT January 31, 2025

. . .

Savings Account-River City Bank

<u>ate (WSIP) Fund Checking Account-River City Bank</u> Beginning Balance RCB State Fund Checking Account Balance	01/01/2025 01/31/2025		\$	426.84	\$	426.84
Beginning Balance			\$	426.84		
	,,=====				*	
RCB Federal Fund Checking Account Balance	01/31/2025		÷	(310,403.00)	\$	29,549.22
TOTAL DISBURSED	¢		\$	(510,409.06)		
Professional Fees-Legislative/Reg/strat Support	\$ \$	(9,000.00) (10,000.00)				
Professional Fees-EPP Manager Professional Fees-Legislative/Reg/Strat Support		(37,025.18)				
Professional Fees-Engineering Services	\$	(78,883.94)				
Professional Fees-Legal Counsel	\$	(6,728.00)				
Professional Fees-Inter-Agency Agreements	\$ \$	(6,899.91)				
Professional Fees-Federal Gov't Affairs Support		(21,000.00)				
Professional Fees-Water Rights Modeling	\$	(55,292.89)				
Professional Fees-Strategic Planning	\$	(2,000.00)				
Professional Fees-Tax and Planning	\$	(2,100.00)				
E&C Manager	\$	(35,955.60)				
External Affairs Manager	\$	(27,517.60)				
Program Operations Manager	\$	(34,246.88)				
Dues & Fees	\$	(183,759.06)				
Reservoir Revenue						
Interest Earned			\$	940.73		
Beginning Balance	01/01/2025		\$	539,017.55		
deral Fund Checking-River City Bank						
	01/01/2020				Ŷ	13,200,000.0
Transfer Funds to Savings account RCB General Checking Account Balance	01/31/2025		\$	(482,946.87)	\$	19,280,688.0
TOTAL DISBURSED			\$	(1,404,739.30)		
Professional Fees-Legal Counsel	\$	(65,477.37)		14 404		
Professional Fees-Project Controls	\$	(232,954.51)				
Professional Fees-Strategic Planning Services Professional Fees-Project Controls	\$	(1,280.00)				
Professional Fees-Inter-Agency Agreements	\$	(11,435.00)				
Professional Fees-Project Integration	\$	(499,994.61)				
Professional Fees-Communications	\$	(38,900.10)				
Professional Fees-Water Rights Modeling	\$	(55,389.50)				
Professional Fees-Reservoir Operations Modeling	\$	(19,662.75)				
Professional Fees-Municipal Advisor	\$	(15,137.50)				
Professional Fees-Real Estate Legal	\$	(4,375.00)				
Professional Fees-Bond Counsel	\$	(6,370.00)				
Professional Fees-Wheeling Rate Services	\$	(4,170.00)				
Professional Fees-Engineering Services	\$	(149,127.74)				
Professional Fees-Operations/Sim Modeling	\$	(42,341.18)				
Professional Fees-Permitting & Agreements	\$	(156,267.23)				
Professional Fees-Cooperative Agreement Task	\$	(8,704.51)				
Professional Fees-Enviro Mitigation Planning	\$	(18,691.54)				
Professional Fees-Special Legal	\$	(21,081.83)				
Executive Director Services	\$	(46,337.39)				
Office Expenses	\$	(1,385.72)				
Bank Service Fees	\$	(193.82)				
IT & Computer Support	\$.	(962.00)				
Office Rent	\$	(4,500.00)				
ISBURSED:						
Reservoir Revenue			\$	5,155,860.89		
Authority Revenue			\$	117,500.00		
Interest Earned			\$	60,388.13		
Beginning Balance	01/01/2025		\$	15,834,625.16		
eneral Operating Checking Account-River City Bank						
River City Bank ICS Savings Account Balance	01/31/2025				\$	15,842,510.3
Transfer funds from general account			\$	482,946.87		
Interest Earned			\$	58,698.27		
Beginning Balance	01/01/2025		\$	15,300,865.18		
avings Account-River City Bank						

Sites Project Joint Powers Authority Transactions by Account

As of January 31, 2025

Туре	Date	Num	Name	Memo	Debit	Credit	Balance
RC Federal Fund Che	cking 4683						539,017.5
Bill Pmt -Check	01/09/2025	ACH	Brian G Thomas Consulting LLC			10,000.00	529,017.5
Bill Pmt -Check	01/09/2025	ACH	Cox, Castle & Nicholson LLP			6,728.00	522,289.5
Bill Pmt -Check	01/09/2025	ACH	Dunn Consulting			9,000.00	513,289.5
Bill Pmt -Check	01/09/2025	ACH	Forsythe Group LLC			37,025.18	476,264.3
Bill Pmt -Check	01/09/2025	ACH	Fugro USA Land, Inc			78,883.94	397,380.4
Bill Pmt -Check	01/09/2025	ACH	Hinderliter, de Llamas and Assoc			2,100.00	395,280.43
Bill Pmt -Check	01/09/2025	ACH	Lasswell Strategic Consulting			2,000.00	393,280.43
Bill Pmt -Check	01/09/2025	ACH	Robinette Consulting, LLC			35,955.60	357,324.83
Bill Pmt -Check	01/09/2025	ACH	Somach Simmons & Dunn			55,292.89	302,031.94
Bill Pmt -Check	01/09/2025	ACH	Spesert Consulting			27,517.60	274,514,34
Bill Pmt -Check	01/09/2025	ACH	The Ferguson Group			21,000.00	253,514.34
Bill Pmt -Check	01/09/2025	ACH	Trapasso Consulting Services			34,246.88	219,267.46
Bill Pmt -Check	01/09/2025	5138	California Dept. of Fish & Wildlife			183,759.06	35,508.40
Bill Pmt -Check General Journal	01/09/2025 01/31/2025	5139 1-5C	Tehama-Colusa Canal Authority	rec int fme	940.73	6,899.91	28,608.49 29,549.22
Total RC Federal Fund					940.73		29,549.22
RC ICS Savings 9755							15,300,865.18
General Journal	01/10/2025	1-2C		transfer to ICS to max	225,776.83		15,526,642.01
General Journal	01/23/2025	1-3C		transfer to ICS to max			
General Journal	01/29/2025	1-3C			932,430.45		16,459,072.46
General Journal	01/31/2025	1-6C		transfer to ICS to max rec int fme	58,698.27	675,260.41	15,783,812.05 15,842,510.32
otal RC ICS Savings 9					1,216,905.55	675,260.41	15,842,510.32
C Operating Checkin					1,210,000.00	070,200.41	15,839,250,16
Bill Pmt -Check	01/09/2025	ACH	Adept Solutions Inc			060.00	
Bill Pmt -Check	01/09/2025	ACH	Adept Solutions Inc Advanced Document Concepts			962.00	15,838,288.16
Bill Pmt -Check	01/09/2025	ACH	County of Colusa			43.21	15,838,244.95
Bill Pmt -Check	01/09/2025	ACH	Leanne Link			4,500.00 60.00	15,833,744.95
Bill Pmt -Check	01/09/2025	ACH	Pinion, LLC				15,833,684.95
Bill Pmt -Check	01/09/2025	ACH	Waterology Consulting			4,625.00	15,829,059.95
Bill Pmt -Check	01/09/2025	ACH	Young Wooldridge LLP			40,810.65	15,788,249.30
Bill Pmt -Check	01/09/2025	2643	US Bank			6,519.33	15,781,729.97
General Journal	01/10/2025	1.2C	US Bank	transfer to ICS to max		1,129.48	15,780,600.49
Deposit	01/23/2025	1.20		Westside WD	260,000,00	225,776.83	15,554,823.66
Deposit	01/23/2025				260,000.00		15,814,823.66
Deposit	01/23/2025			Wheeler Ridge-Maricopa	122,000.00		15,936,823.66
Deposit	01/23/2025			Western Canal WD	5,000.00		15,941,823.66
Deposit	01/23/2025			Colusa County WD San Gorgonio Pass WA	415,240.00		16,357,063.66
Deposit	01/23/2025			Rosedale-Rio Bravo WSD	560,000.00 20,000.00		16,917,063.66
Deposit	01/23/2025			Reclamation Dist 108	205,000.00		16,937,063.66
Deposit	01/23/2025			Glenn-Colusa Irr District	245,000.00		17,142,063.66
Deposit	01/23/2025			Santa Clara Valley WD	245,000.00		17,387,063.66
Deposit	01/23/2025			Placer Title-refund	12,620.89		17,407,063.66
General Journal	01/23/2025	1.3C		transfer to ICS to max	12,020.89	932,430.45	17,419,684.55 16,487,254.10
Bill Pmt -Check	01/28/2025	ACH	Brown and Caldwell	transier to iCS to max		232,954.51	16,254,299.59
Bill Pmt -Check	01/28/2025	ACH	Cox, Castle & Nicholson LLP			20,520.40	
Bill Pmt -Check	01/28/2025	ACH	HDR Engineering Inc				16,233,779.19
Bill Pmt -Check	01/28/2025	ACH	Katz and Associates, Inc.			518,686.15	15,715,093.04
Bill Pmt -Check	01/28/2025	ACH	Maximum Pest Control			38,900.10	15,676,192.94
Bill Pmt -Check	01/28/2025	ACH	MBK Engineers Inc			65.00	15,676,127.94
						75,052.25	15,601,075.69
Bill Pmt -Check	01/28/2025	ACH	Montague DeRose and Associat			15,137.50	15,585,938.19
Bill Pmt -Check	01/28/2025	ACH	Net2Phone Inc.			148.03	15,585,790.16
Bill Pmt -Check	01/28/2025	ACH	Nossaman LLP			15,750.00	15,570,040.16
Bill Pmt -Check	01/28/2025	ACH	Perkins Cole LLP			21,081.83	15,548,958.33
Bill Pmt -Check	01/28/2025	ACH	Regional Government Services			5,526.74	15,543,431.59
Bill Pmt -Check	01/28/2025	ACH	Stradling Yocca Carlson & Rauth			6,370.00	15,537,061.59
Bill Pmt -Check	01/28/2025	ACH	The Catalyst Group, Inc.			1,280.00	15,535,781.59
Bill Pmt -Check	01/28/2025	ACH	Water Resource Economics, LLC			4,170.00	15,531,611.59
Bill Pmt -Check	01/28/2025	ACH	AECOM Technical Services, Inc.			66,166.79	15,465,444.80
Bill Pmt -Check	01/28/2025	ACH	Best Best & Krieger, LLP			38,437.64	15,427,007.16
Bill Pmt -Check	01/28/2025	ACH	CH2M Hill Engineers, Inc			125,302.13	15,301,705.03
Bill Pmt -Check	01/28/2025	ACH	ICF Jones & Stokes Inc			156,267.23	15,145,437.80
Bill Pmt -Check	01/28/2025	2644	Glenn-Colusa Irrigation District			4,308.00	15,141,129.80
Bill Pmt -Check	01/28/2025	2645	Reclamation District #108			4,396.51	15,136,733.29
General Journal	01/28/2025	1-8C		Bank service fee		193.82	15,136,539.47
General Journal	01/29/2025	1-4C		transfer to ICS to max	675,260,41	100102	15,811,799.88
Deposit	01/31/2025			Tehama Colusa Canal Auth	45,000.00		15,856,799,88
Deposit	01/31/2025			Sac Co WA	22,500.00		15,879,299.88
Deposit	01/31/2025			County of Colusa	45.000.00		15,924,299.88
Deposit	01/31/2025			Coachella Valley WD	400.000.00		16,324,299.88
Deposit	01/31/2025			San Bernardino Valley	856,000.00		17,180,299.88
General Journal	01/31/2025	1-7C		rec int fme	60,388.13		17,240,688.01
Deposit	01/31/2025	110		Metopolitan WD	2,000,000.00		19,240,688.01
Deposit	01/31/2025			Irvine Ranch WD	40,000.00		19,280,688.01
tal RC Operating Chec	•				6,009,009.43	2,567,571.58	19,280,688.01
C State Fund Checking tal RC State Fund Che							426.84 426.84
S Bank Checking otal US Bank Checking							0.00 0.00
NL.					7,226,855.71	3,753,241.05	35,153,174.39

Sites Project Joint Powers Authority Balance Sheet - DRAFT

As of January 31, 2025

ASSETS Current Assets Checking/Savings RC Federal Fund Checking 4683 COperating Checking 2016 RC State Fund Checking 9538 Accounts Receivable Accounts Receivable Accounts Rece Members Membership - Reservoir Total Accounts Receivable Other Current Assets Vendor Receivable Control Current Assets Sets Land Total Fixed Assets LiABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable Accounts Pa
Checking/Savings29,549.22RC Federal Fund Checking 468329,549.22RC ICS Savings 975515,842,510.32RC Operating Checking 9538426.84Total Checking/Savings35,153,174.39Accounts Receivable426.84Accounts Receivable117,500.00Membership - Athority117,500.00Membership - Reservoir1,296,880.00Total Accounts Rece Members1,414,380.00Total Accounts Receivable1,414,380.00Total Accounts Receivable1,414,380.00Total Accounts Receivable1,414,380.00Total Accounts Receivable532,000.00Total Other Current Assets532,000.00Total Other Current Assets37,099,554.39Fixed Assets1,626,832.11Land1,626,832.11TOTAL ASSETS38,726,386.50LIABILITIES & EQUITY38,726,386.50LIABILITIES & EQUITY525,178.63Current Liabilities525,178.63Accounts Payable525,178.63Other Current Liabilities525,178.63Other Current Liabilities116,000.00Accounts Payable525,178.63Other Current Liabilities116,000.00Accounts Payable525,178.63Other Current Liabilities116,000.00Accounts Payable525,178.63Other Current Liabilities116,000.00Accounts Payable525,178.63Other Current Liabilities116,000.00Accounts Payable525,178.63Accued Liability/Expense116,000.00
Accounts Receivable Accounts Rec Members Membership - Authority 117,500.00 Membership - Reservoir 1,296,880.00 Total Accounts Rec Members 1,414,380.00 Other Current Assets 1,414,380.00 Vendor Receivable 1,414,380.00 Other Current Assets 532,000.00 Total Other Current Assets 532,000.00 Total Other Current Assets 37,099,554.39 Fixed Assets 1,626,832.11 Total Fixed Assets 1,626,832.11 Total Fixed Assets 1,626,832.11 TOTAL ASSETS 38,726,386.50 LIABILITIES & EQUITY 1 Liabilities 525,178.63 Accounts Payable 525,178.63 Accounts Payable 525,178.63 Other Current Liabilities 116,000.00 Other Current Liabilities 116,000.00 Accued Liability/Expense 116,000.00
Accounts Rec Members Membership - Authority117,500.00 1,296,880.00Total Accounts Rec Members1,414,380.00Total Accounts Receivable1,414,380.00Other Current Assets532,000.00Vendor Receivable532,000.00Total Other Current Assets532,000.00Total Current Assets532,000.00Total Current Assets37,099,554.39Fixed Assets1,626,832.11Land1,626,832.11Total Fixed Assets1,626,832.11TOTAL ASSETS38,726,386.50LIABILITIES & EQUITY38,726,386.50LIABILITIES & EQUITY525,178.63Current Liabilities Accounts Payable525,178.63Other Current Liabilities Accued Liability/Expense116,000.00
Total Accounts Receivable1,414,380.00Other Current Assets532,000.00Total Other Current Assets532,000.00Total Other Current Assets532,000.00Total Current Assets37,099,554.39Fixed Assets1,626,832.11Total Fixed Assets1,626,832.11Total Assets38,726,386.50LIABILITIES & EQUITY38,726,386.50LIABILITIES & EQUITY525,178.63Current Liabilities525,178.63Accounts Payable525,178.63Other Current Liabilities116,000.00Accued Liability/Expense116,000.00
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Total Current Assets37,099,554.39Fixed Assets1,626,832.11Total Fixed Assets1,626,832.11TOTAL ASSETS38,726,386.50LIABILITIES & EQUITY38,726,386.50LIABILITIES & EQUITY2525,178.63Current Liabilities525,178.63Accounts Payable525,178.63Accued Liabilities116,000.00Accued Liability/Expense116,000.00
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Liabilities Current Liabilities Accounts Payable Total Accounts Payable Other Current Liabilities Accued Liability/Expense 116,000.00
Total Accounts Payable525,178.63Other Current Liabilities Accued Liability/Expense116,000.00
Other Current Liabilities 116,000.00
Accued Liability/Expense 116,000.00
Total Other Current Liabilities 116,000.00
Total Current Liabilities 641,178.63
Long Term Liabilities Participant Reimbursement Polic 9,039,559.17
Total Long Term Liabilities 9,039,559.17
Total Liabilities 9,680,737.80
Total Liabilities 9,680,737.80 Equity 1,929,216.58 Retained Earnings 20,862,720.77 Net Income 6,253,711.35
Equity 1,929,216.58 Net Assets 20,862,720.77 Retained Earnings 20,720.77

Sites Project Joint Powers Authority A/R Aging Summary As of January 31, 2025

	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL
Antelope Valley - East Kern Water Agency	20,000.00	0.00	0.00	0.00	0.00	20,000.00
Bureau of Reclamation	0.00	0.00	0.00	0.00	0.00	0.00
CA Department of Water Resources	0.00	0.00	0.00	0.00	0.00	0.00
CCFCWCD / Zone 3	0.00	5,000.00	0.00	0.00	0.00	5,000.00
City of American Canyon	160,000.00	0.00	0.00	0.00	0.00	160,000.00
City of Roseville	22,500.00	0.00	0.00	0.00	0.00	22,500.00
City of Sacramento Dept. of Utilities	22,500.00	0.00	0.00	0.00	0.00	22,500.00
Cortina Water District	18,000.00	0.00	0.00	0.00	0.00	18,000.00
County of Glenn	45,000.00	0.00	0.00	0.00	0.00	45,000.00
Davis Water District	80,000.00	0.00	0.00	0.00	0.00	80,000.00
Desert Water Agency	260,000.00	0.00	0.00	0.00	0.00	260,000.00
Dunnigan Water Distict	118,880.00	0.00	0.00	0.00	0.00	118,880.00
LaGrande Water District	40,000.00	0.00	0.00	0,00	0.00	40,000.00
Placer County Water Agency	22,500.00	0.00	0.00	0.00	0.00	22,500.00
Santa Clarita Valley Water Agency	200,000.00	0.00	0.00	0.00	0.00	200,000.00
Zone 7 Water Agency	400,000.00	0.00	0.00	0.00	0.00	400,000.00
TOTAL	1,409,380.00	5,000.00	0.00	0.00	0.00	1,414,380.00

Sites Project Joint Powers Authority A/P Aging Summary As of January 31, 2025

	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL
Advanced Document Concepts	26.53	0.00	0.00	0.00	0.00	26.53
Brian G Thomas Consulting LLC	10,000.00	0.00	0.00	0.00	0.00	10,000.00
Brown and Caldwell	154,893.38	0.00	0.00	0.00	0.00	154,893.38
CA Department of Tax and Fee Admin	0.00	415.70	0.00	0.00	0.00	415.70
Dunn Consulting	9,500.00	0.00	0.00	0.00	0.00	9,500.00
Forsythe Group LLC	36,665.00	0.00	0.00	0.00	0.00	36,665.00
Fugro USA Land, Inc	24,078.72	0.00	0.00	0.00	0.00	24,078.72
HDR Engineering Inc	0.00	16,281.00	0.00	0.00	0.00	16,281.00
HH Consultants LLC	4,454.04	0.00	0.00	0.00	0.00	4,454.04
Lasswell Strategic Consulting	2,000.00	0.00	0.00	0.00	0.00	2,000.00
Leanne Link	380.00	0.00	0.00	0.00	0.00	380.00
Pinion, LLC	5,495.00	0.00	0.00	0.00	0.00	5,495.00
Robinette Consulting, LLC	36,699.70	0.00	0.00	0.00	0.00	36,699.70
Shayleen O'Connel Mastagne	14,016.64	0.00	0.00	0.00	0.00	14,016.64
Somach Simmons & Dunn	70,299.00	0.00	0.00	0.00	0.00	70,299.00
Spesert Consulting	28,151.00	0.00	0.00	0.00	0.00	28,151.00
The Catalyst Group, Inc.	2,766.25	0.00	0.00	0.00	0.00	2,766.25
The Ferguson Group	22,000.00	0.00	0.00	0.00	0.00	22,000.00
Trapasso Consulting Services	34,162.40	0.00	0.00	0.00	0.00	34,162.40
US Bank	737.33	0.00	0.00	0.00	0.00	737.33
Waterology Consulting	41,722.00	0.00	0.00	0.00	0.00	41,722.00
Young Wooldridge LLP	10,434.94	0.00	0.00	0.00	0.00	10,434.94
OTAL	508,481.93	16,696.70	0.00	0.00	0.00	525,178.63

Sites Project Joint Powers Authority Profit & Loss - DRAFT

January 2025

	Jan 25	Jan 25
– Ordinary Income/Expense		
Income		115 000 00
Membership Admin/Authority	415,000.00	415,000.00
Membership Water	6,260,120.00	6,260,120.00
Total Income	6,675,120.00	6,675,120.00
Gross Profit	6,675,120.00	6,675,120.00
Expense		
Accounting Services	5,495.00	5,495.00
Bank Service Fees	193.82	193.82
Dues and Subscriptions	27,150.00	27,150.00
Office Expenses	911.89	911.89
Misc Office & Operating Exp		······································
Total Office Expenses	911.89	911.89
Professional Fees	4 454 04	4 454 04
CMAR Procurement Support	4,454.04	4,454.04
County Agreements Advisor	380.00	380.00
E & C Manager	36,699.70	36,699.70
EPP Manager	36,665.00	36,665.00
Executive Director	41,722.00	41,722.00
External Affairs Manager	28,151.00	28,151.00
Federal Government Affairs Supp	22,000.00	22,000.00
Finance Manager	14,016.64	14,016.64
General Legal Counsel	10,434.94	10,434.94
Geotechnical Engineering	24,078.72	24,078.72
Legislative/Reg/Strategic	9,500.00	9,500.00
Owner's Financial Advisor	10,000.00	10,000.00
Program Ops Manager	34,162.40	34,162.40
Project Controls	154,893.38	154,893.38
Strategic Planning	4,766.25	4,766.25
Water Rights Legal Counsel	70,299.00	70,299.00
	502,223.07	502,223.07
Part Office	4,500.00	4,500.00
Rent - Office	962.00	962.00
Website, Data, Computer Support	······································	
Total Expense	541,435.78	541,435.78
Net Ordinary Income	6,133,684.22	6,133,684.22
Other Income/Expense		
Other Income		
Interest Income		
Interest Income-River City		
Fed WIIN Account	940.73	940.73
ICS Account	58,698.27	58,698.27
Operating Account	60,388.13	60,388.13
	120,027.13	120,027.13
Total Interest Income	120,027.13	120,027.13
Total Other Income	120,027.13	120,027.13
— Net Other Income	120,027.13	120,027.13
	6,253,711.35	6,253,711.35

Sites Project Joint Powers Authority Transaction Detail By Account

January 2025

Type Date	e Num	Name	Memo	Class	Debit	Credit	Balance
Membership Admin/Authon Invoice 01/02/20	25 SPA-2025-22 25 SPA-2025-23 25 SPA-2025-24 25 SPA-2025-26 25 SPA-2025-26 25 SPA-2025-27 25 SPA-2025-27 25 SPA-2025-27 25 SPA-2025-28 25 SPA-2025-29 25 SPA-2025-30 25 SPA-2025-31 25 SPA-2025-32 25 SPA-2025-32 25 SPA-2025-33 26 SPA-2025-33	County of Colusa. Colusa County Water Distr County of Glenn Glenn Colusa Irrigation Di Reclamation District # 108 Tehama Colusa Canal Aut Westside Water District Placer County Water Agen Sacramento County Water City of Roseville City of Roseville City of Sacramento Dept Western Canal Water Dist CCFCWCD / Zone 3	Fiscal Year 2025, Invoice for Fiscal Year 2025, Invoice for	Authority Authority Authority Authority Authority Authority Authority Authority Authority Authority Authority Authority Authority		$\begin{array}{c} 45,000.00\\ 45,000.00\\ 45,000.00\\ 45,000.00\\ 45,000.00\\ 45,000.00\\ 22,500.00\\ 22,500.00\\ 22,500.00\\ 22,500.00\\ 22,500.00\\ 5,000.00\\ 5,000.00\end{array}$	$\begin{array}{c} 45,000.00\\ 90,000.00\\ 135,000.00\\ 125,000.00\\ 270,000.00\\ 375,000.00\\ 337,500.00\\ 36,000.00\\ 382,500.00\\ 405,000.00\\ 410,000.00\\ 415,000.00\\ \end{array}$
Total Membership Admin/A	uthority				0.00	415,000.00	415,000.00
Membership Water							20 000 00
Invoice 01/02/20 Invoice 01/02/20	25 SPA-2025-02 25 SPA-2025-03 25 SPA-2025-04 25 SPA-2025-05 25 SPA-2025-06 25 SPA-2025-07 25 SPA-2025-08 25 SPA-2025-09 25 SPA-2025-01 25 SPA-2025-10 25 SPA-2025-11 25 SPA-2025-12 25 SPA-2025-13 25 SPA-2025-14 25 SPA-2025-15 25 SPA-2025-17 25 SPA-2025-17 25 SPA-2025-17 25 SPA-2025-17 25 SPA-2025-18 25 SPA-2025-18 25 SPA-2025-19 25 SPA-2025-19	Antelope Valley - East Ker City of American Canyon Coachella Valley Water Di Colusa County Water Distr Cortina Water District Davis Water District Desert Water Agency Dunnigan Water District Glenn Colusa Irrigation Di Irvine Ranch Water District LaGrande Water District Metropolitan Water District Reclamation District # 108 Rosedale-Rio Bravo Wate San Bernardino Valley Mu San Gorgonio Pass Water Santa Clarita Valley Water Santa Clarita Valley Water Westside Water District Wheeler Ridge-Maricopa Zone 7 Water Agency	Phase 2C - Fourth Billing (\$4 Phase 2C - Fourth Billing (\$4	Reservoir Reservoir		$\begin{array}{c} 20,000.00\\ 160,000.00\\ 400,000.00\\ 370,240.00\\ 18,000.00\\ 260,000.00\\ 260,000.00\\ 260,000.00\\ 200,000.00\\ 40,000.00\\ 40,000.00\\ 2,000,000\\ 20,000.00\\ 366,000.00\\ 366,000.00\\ 566,000.00\\ 20,000.00\\ 20,000.00\\ 20,000.00\\ 20,000.00\\ 215,000.00\\ 122,000.00\\ 400,000.00\\ 360,000\\ 360,000\\ $	20,000,00 180,000,00 550,240,00 968,240,00 1,048,240,00 1,308,240,00 1,427,120,00 1,627,120,00 1,667,120,00 3,707,120,00 3,867,120,00 3,867,120,00 5,323,120,00 5,523,120,00 5,523,120,00 5,523,120,00 5,586,120,00 6,260,120,00 6,260,120,00
Total Membership Water					0.00	6,260,120.00	6,260,120.00
Accounting Services	05 00077004		1/25	Authority	5,495.00		-5,495.00
Bill 01/31/20 Total Accounting Services	25 PN077021	Pinion, LLC	1/25	Autionty	5,495.00	0.00	-5,495.00
Bank Service Fees General J 01/28/20 General J 01/28/20			Bank service fee Bank service fee	Authority Reservoir	11.63 182.19		-11.63 -193.82
Total Bank Service Fees					193.82	0.00	-193.82
Dues and Subscriptions General J 01/02/20	25 1-9C		reclass prepaid from 2023-AC	Authority	27,150.00		-27,150.00
Total Dues and Subscription	is				27,150.00	0.00	-27,150.00
Office Expenses Misc Office & Operating Bill 01/01/202 Bill 01/31/202 Bill 01/31/202	25 1219849101 25 INV149074	Net2Phone Inc. Advanced Document Conc.,. US Bank	1/25 1/25 1/25	Authority Authority Authority	148.03 26.53 737.33		-148.03 -174.56 -911.89
Total Misc Office & Oper	ating Exp				911.89	0.00	-911.89
Total Office Expenses					911.89	0.00	-911.89
Professional Fees CMAR Procurement Su Bill 01/31/202		HH Consultants LLC	1/25	Reservoir	4,454.04		-4,454.04
Total CMAR Procuremen	t Support				4,454.04	0.00	-4,454.04
County Agreements Ad Bill 01/31/202		Leanne Link	1/25	Reservoir	380,00		-380.00
Total County Agreements	s Advisor				380.00	0.00	-380.00
E & C Manager Bill 01/31/202	25 1044	Robinette Consulting, LLC	1/20-1/31/25	Reservoir	36,699.70		-36,699.70
Total E & C Manager					36,699.70	0.00	-36,699.70
EPP Manager Bill 01/31/202	25 SPA-202501	Forsythe Group LLC	1/25	Reservoir	36,665.00		-36,665.00
Total EPP Manager					36,665.00	0.00	-36,665.00
Executive Director Bill 01/31/202 Bill 01/31/202		Waterology Consulting Waterology Consulting	1/25 1/25	Authority Reservoir	4,200.00 37,522.00		-4,200.00 -41,722.00
Total Executive Director					41,722.00	0.00	-41,722.00

Sites Project Joint Powers Authority Transaction Detail By Account

January 2025

Type D	ate Num	Name	Memo	Class	Debit	Credit	Balance
External Affairs Man Bill 01/31/		Spesert Consulting	1/25	Reservoir	28,151.00		-28,151.00
Total External Affairs	Manager				28,151.00	0.00	-28,151.00
Federal Government Bill 01/31/		The Ferguson Group	1/25	Reservoir	22,000.00		-22,000.00
Total Federal Govern					22,000.00	0.00	-22,000.00
Finance Manager Bill 01/31/2	2025 1001	Shayleen O'Connel Masta	1/25	Reservoir	14,016.64		-14,016.64
Total Finance Manage		Shayleen S Sonnormasian			14,016.64	0.00	-14,016.64
General Legal Cours Bill 01/31/3 Bill 01/31/3	2025 119491	Young Wooldridge LLP Young Wooldridge LLP	1/25 1/25	Authority Reservoir	5,217.47 5,217.47		-5,217.47 -10,434.94
Total General Legal C					10,434.94	0.00	-10,434.94
Geotechnical Engine Bill 01/31/2		Fugro USA Land, Inc	1/25	Reservoir	24,078.72		-24,078.72
Total Geotechnical En		rugio oon Lana, me	1120		24,078.72	0.00	-24,078.72
Legislative/Reg/Strat	egic	÷		Descrite	0 500 00		-9,500.00
Bill 01/31/2 Total Legislative/Reg/		Dunn Consulting	1/25	Reservoir	9,500.00	0.00	-9,500.00
Owner's Financial Ac	-						
Bill 01/31/2		Brian G Thomas Consultin	1/25	Reservoir	10,000.00	0.00	-10,000.00 -10,000.00
Total Owner's Financi Program Ops Manag					10,000.00	0.00	10,000,00
Bill .01/31/2		Trapasso Consulting Servi	1/25	Reservoir	34,162.40		-34,162.40
Total Program Ops Ma	anager				34,162.40	0.00	-34,162.40
Project Controls Bill 01/31/2 Bill 01/31/2		Brown and Caldwell Brown and Caldwell	1/25 1/25	Authority Reservoir	4,300.00 150,593.38		-4,300.00 -154,893.38
Total Project Controls					154,893,38	0.00	-154,893.38
Strategic Planning Bill 01/31/2 Bill 01/31/2		Lasswell Strategic Consult The Catalyst Group, Inc.	1/25 1/25	Reservoir Authority	2,000.00 2,766.25		-2,000.00 -4,766.25
Total Strategic Plannir	ng.				4,766.25	0.00	-4,766.25
Water Rights Legal C Bill 01/31/2		Somach Simmons & Dunn	1/25	Reservoir	70,299.00		-70,299.00
Total Water Rights Le					70,299.00	0.00	-70,299.00
tal Professional Fees					502,223.07	0.00	-502,223.07
ent - Office Bill 01/01/2	2025 01-2025	County of Colusa	1/25	Authority	4,500.00		-4,500.00
otal Rent - Office	020 01-2020	obuny of colloc	, , 		4,500.00	0.00	-4,500.00
ebsite, Data, Compute				A	124.00		-124.00
Bill 01/01/2 Bill 01/01/2	2025 151403	Adept Solutions Inc Adept Solutions Inc	1/25 1/25	Authority Reservoir	124.00 124.00		-248.00 -605.00
Bill 01/01/2 Bill 01/01/2		Adept Solutions Inc Adept Solutions Inc	1/25 1/25	Authority Reservoir	357.00 357.00		-962.00
tal Website, Data, Com	puter Support				962.00	0.00	-962.00
terest Income Interest Income-River	City						
Fed WIIN Account General J 01/31/2	-		rec int fme	Reservoir		940.73	940.73
Total Fed WIIN Acc					0.00	940.73	940.73
ICS Account	1.60		rec int fme	Reservoir		58,698.27	58,698.27
General J., 01/31/2 Total ICS Account	2025 1-6C		recincine	Reservoir	0.00	58,698.27	58,698.27
Operating Accourt						ă con co	0 600 00
General J 01/31/2 General J 01/31/2	025 1-7C		rec int fme rec int fme	Authority Reservoir		3,623.29 56,764.84	3,623.29 60,388.13
Total Operating Ac	count				0.00	60,388.13	60,388.13
Total Interest Income-	River City				0.00	120,027.13	120,027.13
tal Interest Income					0.00	6 795 147 13	<u> </u>
AL.					541,435.78	6,795,147.13	6,253,711.35

Sites Project Joint Powers Authority Balance Sheet by Class - DRAFT As of January 31, 2025

	Authority	Reservoir	TOTAL
ASSETS Current Assets Checking/Savings RC Federal Fund Checking 4683 RC ICS Savings 9755	0.00 0.00	29,549.22 15,842,510.32	29,549.22 15,842,510.32
RC Operating Checking 2016 RC State Fund Checking 9538	1,032,160.82	18,248,527.19 426.84	19,280,688.01 426.84
Total Checking/Savings	1,032,160.82	34,121,013.57	35,153,174.39
Accounts Receivable Accounts Rec Members Membership - Authority Membership - Reservoir	117,500.00 0.00	0.00 1,296,880.00	117,500.00 1,296,880.00
Total Accounts Rec Members	117,500.00	1,296,880.00	1,414,380.00
Total Accounts Receivable	117,500.00	1,296,880.00	1,414,380.00
Other Current Assets Vendor Receivable	0.00	532,000.00	532,000.00
Total Other Current Assets	0.00	532,000.00	532,000.00
Total Current Assets	1,149,660.82	35,949,893.57	37,099,554.39
Fixed Assets Land	0.00	1,626,832.11	1,626,832.11
Total Fixed Assets	0.00	1,626,832.11	1,626,832.11
TOTAL ASSETS	1,149,660.82	37,576,725.68	38,726,386.50
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable Accounts Payable	22,742.58	502,436.05	525,178.63
Total Accounts Payable	22,742.58	502,436.05	525,178.63
Other Current Liabilities	• • •		
Accued Liability/Expense	0.00	116,000.00	116,000.00
Total Other Current Liabilities	0.00	116,000.00	116,000.00
Total Current Liabilities	22,742.58	618,436.05	641,178.63
Long Term Liabilities Participant Reimbursement Polic	0.00	9,039,559.17	9,039,559.17
Total Long Term Liabilities	0.00	9,039,559.17	9,039,559.17
Total Liabilities	22,742.58	9,657,995.22	9,680,737.80
Equity Net Assets Retained Earnings Net Income	114,674.93 648,653.26 363,590.05	1,814,541.65 20,214,067.51 5,890,121.30	1,929,216.58 20,862,720.77 6,253,711.35
Total Equity	1,126,918.24	27,918,730.46	29,045,648.70
TOTAL LIABILITIES & EQUITY	1,149,660.82	37,576,725.68	

Sites Project Joint Powers Authority Profit & Loss by Class - DRAFT

January 2025

	Authority	Reservoir	TOTAL
Ordinary Income/Expense			
Income	445 000 00	0.00	415,000.0
Membership Admin/Authority Membership Water	415,000.00 0.00	6,260,120.00	6,260,120.0
Total Income	415,000.00	6,260,120.00	6,675,120.0
Gross Profit	415,000.00	6,260,120.00	6,675,120.0
Expense		0.00	5,495.0
Accounting Services	5,495.00	0.00	5,495.1
Bank Service Fees	11.63	182.19	
Dues and Subscriptions	27,150.00	0.00	27,150.
Office Expenses			
Misc Office & Operating Exp	911.89	0.00	911.89
Total Office Expenses	911.89	0.00	911.
Professional Fees	0.00	4 454 04	4,454.04
CMAR Procurement Support	0.00	4,454.04	380.00
County Agreements Advisor	0.00	380.00	
E & C Manager	0.00	36,699.70	36,699.70
EPP Manager	0.00	36,665.00	36,665.00
Executive Director	4,200.00	37,522.00	41,722.00
External Affairs Manager	0.00	28,151.00	28,151.00
Federal Government Affairs Supp	0.00	22,000.00	22,000.00
Finance Manager	0.00	14,016.64	14,016.64
General Legal Counsel	5,217,47	5.217.47	10,434.94
Geotechnical Engineering	0.00	24,078.72	24,078.72
Legislative/Reg/Strategic	0.00	9,500.00	9,500.00
Owner's Financial Advisor	0.00	10,000.00	10,000,00
	0.00	34,162.40	34,162.40
Program Ops Manager	4,300.00	150,593.38	154,893.38
Project Controls	2,766.25	2,000.00	4,766.25
Strategic Planning		70,299.00	70,299.00
Water Rights Legal Counsel	0.00		
Total Professional Fees	16,483.72	485,739.35	502,223.
Rent - Office	4,500.00	0.00	4,500.
Website, Data, Computer Support	481.00	481.00	962.
Total Expense	55,033.24	486,402.54	541,435.
Net Ordinary Income	359,966.76	5,773,717.46	6,133,684.
Other Income/Expense Other Income			
Interest Income			
Interest Income-River City	0.00	940.73	940.73
Fed WIIN Account	0.00	58,698.27	58,698.27
ICS Account		56,764.84	60,388.13
Operating Account	3,623.29		
Total Interest Income-River City	3,623.29	116,403.84	120,027.13
Total Interest Income	3,623.29	116,403.84	120,027.
Total Other Income	3,623.29	116,403.84	120,027.
Net Other Income	3,623.29	116,403.84	120,027.
			6,253,711



Meeting: Reservoir Committee & Authority Board Agenda Item 1.3

Subject: Payment of Claims

Requested Action:

Reservoir Committee and Authority Board consider approval of the Payment of Claims.

Detailed Description/Background:

Attachment A presents the warrants to be drawn against the approved invoices received by the Sites Project Authority through February 3, 2025

Attachment B summarizes the approved invoices received through February 5, 2025, and how the incurred costs are allocated between the Authority and Reservoir Committee.

The Budget and Finance Committee at their February 14, 2025 meeting recommended the Reservoir Committee and Authority Board approve the payment of claims.

Fiscal Impact/Funding Source:

The total Payment of Claims is \$1,881,210.91 with \$33,141.35 of costs being assigned to the Authority and \$1,848,069.56 assigned to the Reservoir Committee, as shown in Attachment B.

For the Reservoir Committee assigned amount, \$0.0 will be paid through the WSIP account, \$0.0 through the FAA/WIIN account, and \$1,848,069.56 through the JPA/Sites account, as shown in Attachment B.

Staff Contact:

Shayleen O'Connell

Primary Service Provider:

Brown and Caldwell - Project Controls

Attachments:

Attachment A: Report on Warrants to be Drawn for Payment of Claims

Attachment B: Payment of Claims Consultant and Vendor Invoice Table

1

WARRANTS DRAWN AGAINST Sites Project Authority- General Fund February 21, 2025

Warrant Number	Check Date	Vendor	Invoice Description		Amount Paid
ACH	01/28/2025	Brown and Caldwell	Project Controls	\$	232,954.51
ACH	01/28/2025	Cox, Castle & Nicholson	Legal Services (Env. Mitigation)	\$	20,520.40
ACH	01/28/2025	HDR Engineering Inc.	Project Integration	\$	499,994.61
ACH	01/28/2025	HDR (Mitigation)	Environmental Mitigation Planning	\$	18,691.54
ACH	01/28/2025	Katz & Associates	Communications	\$	38,900.10
ACH	01/28/2025	Maximum Pest Control	Pest Spraying	\$	65.00
ACH	01/28/2025	MBK Engineers	Water Rights Modeling	\$	55,389.50
ACH	01/28/2025	MBK Engineers - Operations	Reservoir Operations Modeling	\$	19,662.75
ACH	01/28/2025	Montague DeRose & Associates, LLC	Municipal Advisor	\$	15,137.50
ACH	01/28/2025	Net2Phone, Inc.	Phone Equipment	\$	148.03
ACH	01/28/2025	Nossaman,LLP	Real Estate Legal Services	\$	4,375.00
ACH	01/28/2025	Nossaman,LLP	Inter-Agency Agreements	\$	11,375.00
ACH	01/28/2025	Perkins Coie, LLP	Special Legal	\$	21,081.83
ACH	01/28/2025	Regional Government Services	Board Clerk Services	\$	5,526.74
ACH	01/28/2025	Stradling, Yocca, Carlson & Rauth	Bond Counsel	\$	6,370.00
ACH	01/28/2025	The Catalyst Group	Strategic Planning Services	\$	1,280.00
ACH	01/28/2025	Water Resource Economics, LLC.	Wheeling Rate Services	\$	4,170.00
ACH	01/28/2025	AECOM (Reservoir)	Engineering Services	\$	66,166.79
ACH	01/28/2025	Best Best & Krieger	Legal Counsel (Construction)	\$	38,437.64
ACH	01/28/2025	CH2M Hill Engineers (Conveyance)	Engineering Services	\$	82,960.95
ACH	01/28/2025	Ch2M Hill Engineers (Operations)	Operations/ Simulation Modeling	\$	42,341.18
ACH	01/28/2025	ICF Jones & Stokes, Inc. (Permitting)	Permitting and Agreements	\$	156,267.23
2644	01/28/2025	Glenn Colusa Irrigation District	Cooperative Agreement Tasks	\$	4,308.00
2645	01/28/2025	Reclamation District #108	Cooperative Agreement Tasks	\$	4,396.51
ACH	02/03/2025	California Dept Tax & Fee Admin	Hazardous Waste Generation/Handling Fee	\$	415.70
ACH	02/10/2025	Adept Solutions	IT Related/Computer Equipment	\$	1,011.47
ACH	02/10/2025	Advanced Document Concepts	Maxwell Office Copier	\$	26.53
ACH	02/10/2025	Brian G. Thomas Consulting LLC	Owner's Advisor, Financing	\$	10,000.00
ACH	02/10/2025	Brown and Caldwell	Project Controls	\$	154,893.38
ACH	02/10/2025	County of Colusa	Maxwell Office and Property Rent	\$	4,500.00
ACH	02/10/2025	Dunn Consulting	Legislatvie/Regulatory/Strategic Support	\$	9,500.00
ACH	02/10/2025	Forsythe Group, LLC	EPP Manager	\$	36,665.00
ACH	02/10/2025	Fugro	Geotechnical Engineering Services	\$	24,078.72
ACH	02/10/2025	HDR	Project Integration (ESA)	\$	16,281.00
ACH	02/10/2025	HH Consultants	CMAR Procurement Support	\$	4,454.04
ACH	02/10/2025	Lasswell Strategic Consulting	Strategic Planning Services	\$	2,000.00
ACH	02/10/2025	Leanne Link, Consultant	County Agreements Advisor	\$	380.00
ACH	02/10/2025	Pinion, LLC	Accounting	\$	5,495.00
ACH	02/10/2025	Robinette Consulting	E & C Manager	\$	36,699.70
ACH	02/10/2025	O'Connell, CPA's	Finance Manager	\$	14,016.64
ACH	02/10/2025	Somach Simmons & Dunn	Legal Counsel-Water Rights	\$	70,299.00
ACH	02/10/2025	Spesert Consulting	External Affairs Manager	\$	28,151.00
ACH	02/10/2025	The Catalyst Group	Strategic Planning Services	\$	2,766.25
ACH	02/10/2025	The Ferguson Group	Federal Government Affairs Support	\$	22,000.00
ACH	02/10/2025	Trapasso Consulting Services	Program Operations Manager	\$	34,162.40
ACH	02/10/2025	Waterology Consulting	Executive Director Services	\$	41,722.00
ACH	02/10/2025	Young Wooldridge, Law Offices, LLP	Legal Counsel	\$	10,434.94
2646	02/10/2025	US Bank	Misc. Expenses	\$	737.33
				Total Amount \$	1,881,210.91

THE FOREGOING CLAIM, NUMBERED, ACH/2644-2646 ARE APPLIED TO THE GENERAL FUND OF SITES PROJECT AUTHORITY AND ARE WARRANTS AUTHORIZED THERETO.

County of Colusa

Westside Water District

Colusa County Water District

Placer County Water Agency/City of Roseville

Sacramento County Water Agency/City of Sacramento

County of Glenn

Reclamation District No. 108

Tehama Colusa Canal Authority

Glenn-Colusa Irrigation District



Topic: Program Operations - Finance

February 2025 (Cycle A)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their February monthly meeting.

Consultant (Mandan	Invoice #			Authority	\$ Reservoir	Review	
Consultant / Vendor	Date	Period	Total	Board	Committee	by	
	2025-02 (a)) Cycle Approva	l Items				
AECOM (Reservoir)	• 200	00975724	\$66,166.79		\$66,166.79	JPR	
Engineering Services	1/15/25	12/24	<i>çcc</i> ,200775		<i>ç</i> 00 <u>,</u> 200 <i></i> 3	5111	
Best Best & Krieger	• 1	017808	\$38,437.64		\$38,437.64	JPR	
Legal Counsel (Construction)	1/14/25	12/24	JJ0,4J7.04		J30,437.04	JEIX	
Brown and Caldwell	• 17	7548862	\$232,954.51	\$3,900.00	\$229,054.51	JAT	
Project Controls	1/15/25	12/24	- 7232,934.31	\$3,900.00	ŞZZ9,054.51	JAT	
CH2M Hill Engineers (Conveyance)	• D33	80603-36	\$82,960.95		\$82,960.95	JPR	
Engineering Services	1/15/25	12/24	\$82,900.95		Ş82,900.95	JPK	
CH2M Hill Engineers (Operations)	• D32	205403-37	\$42,341.18		\$42,341.18	AEF	
Operations / Simulation Modeling	1/15/25	12/24	\$42,541.10			ALF	
Cox, Castle & Nicholson	• (502726	620 E20 40		¢20,520,40		
Legal Services (Env. Mitigation)	1/16/25	12/24	\$20,520.40		\$20,520.40	AEF	
Glenn Colusa Irrigation District	25	5 34662	ć4 200 00		\$4,308.00	JPR	
Cooperative Agreement Tasks	1/15/25	10/24-12/24	\$4,308.00		<i>34,300.00</i>	JEIV	
HDR	• 120	00689038	¢400.004.61		\$499,994.61		
Project Integration	1/15/25	12/24	\$499,994.61		\$499,994.01	JAT	
HDR (Mitigation)	• 120	0690370	сто со <u>т</u> с т		610 CO1 FA	455	
Environmental Mitigation Planning	1/22/25	2/24-12/24	\$18,691.54		\$18,691.54	AEF	
ICF Jones & Stokes, Inc. (Permitting)	• INV-0	0000123286	\$156,267.23		\$156,267.23	AEF	
Permitting and Agreements	1/17/25	12/24	- \$150,207.25		\$150,207.25	ALL	
Katz & Associates	• 2	417951	¢28.000.10		628 000 10	KMC	
Communications	1/17/25	12/24	\$38,900.10		\$38,900.10	KMS	
Maximum Pest Control	•	63505	¢65.00	ĆCE OO		KMC	
Pest Spraying	12/17/24	12/24	\$65.00	\$65.00		KMS	
MBK Engineers	•	16052	\$55,389.50			AEF	
Water Rights Modeling	1/10/25	12/24	05.505,50		\$55,389.50		
MBK Engineers - Operations	•	16053	\$10 662 7E		\$10 662 7F	AEE	
Reservoir Operations Modeling	1/10/25	12/24	\$19,662.75		\$19,662.75	AEF	



Topic: Program Operations - Finance

February 2025 (Cycle A)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their February monthly meeting.

Consultant / Vendor	Invoice #			Authority	\$ Reservoir	Review	
	Date	Period	Total	Board	Committee	by	
	2025-02 (a) Cycle Approva	l Items				
Montague DeRose & Associates, LLC	• 57	750SITES	\$15,137.50		\$15,137.50	JPR	
Municipal Advisor	1/15/25	12/24	ŞIJ,IJ7.JU		Ş13,137.30	JEIX	
Net2Phone, Inc.	• 122	19849101	\$148.03	\$148.03		КMS	
Phone Equipment	1/1/25	1/25	\$148.03	Ş146.05		NIVI3	
Nossaman, LLP	• [572712	64 27E 00		¢4.275.00	KMC	
Real Estate Legal Services	1/17/25	12/24	\$4,375.00		\$4,375.00	KMS	
Nossaman, LLP	• [572718	¢11 275 00		644 275 00		
Inter-Agency Agreements	1/17/25	12/24	\$11,375.00		\$11,375.00	JPR	
Perkins Coie, LLP	• 7	161712	¢21.001.02		\$21,081.83	AEF	
Special Legal	1/15/25	12/24	\$21,081.83				
Reclamation District #108	1	23124	¢и 200 г.1		с́и 200 г.1	JPR	
Cooperative Agreement Tasks	12/31/24	10/24-12/24	\$4,396.51		\$4,396.51	JLU	
Regional Government Services Authority	• 17912		AF 506 74		45 596 74	10	
Board Clerk Services	12/31/24	12/24	\$5,526.74		\$5,526.74	JB	
Stradling, Yocca, Carlson & Rauth	• 2	414512	¢c 270 00				
Bond Counsel	1/14/25	12/24	\$6,370.00		\$6,370.00	JPR	
The Catalyst Group		• 931	¢4,200,00	¢4,200,00		JB	
Strategic Planning Services	1/7/25	12/24	\$1,280.00	\$1,280.00		AL A	
Water Resource Economics, LLC.	• 1219		A		ć 4 170 00		
Wheeling Rate Services	1/3/25	11/24-12/24	\$4,170.00		\$4,170.00	JPR	



Topic: Program Operations - Finance

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

2025-02 Cycle (a) Accounts	Cycle (a)	Total 1,350,520.81	\$ Authority Board 5,393.03	\$ Reservoir Committee 1,345,127.78	
 ACH = \$955,642.51 ACH = \$386,173.79 	JPA/Sites WSIP FAA/WIIN	964,347.02 0.00 386,173.79	5,393.03 0.00 0.00	958,953.99 0.00 386,173.79	24 Invoices in by 01/20/25
WSIP To Date	Spent to Date Balance	43,769,391.11 426.84	43,76	43,769,817.95	
FAA/WIIN To Date	Spent to Date Balance	32,044,540.33 434.70	32,04	4,975.03	Income @ 11/20/24
Legend JPA/RC Account CWC/WSIP Account FAA/WIIN Account Electronic Payments	<u>Notes:</u>				

Authorized By amie Traynham 01/24/25 Jamie Traynham, Authority Board Treasurer Jerry Executive Director

The payment of claims Consultant/Vendor Invoice Table has been prepared following the requirements in the Authority's Accounts Payable Approval Procedure and is ready for final review and approval by the Authority Treasurer and Executive Director.

The Procedure's review process for the subject invoices included:

- Project Controls staff conduct a comprehensive review of approved billing rates and tabulation details in each invoice,
- Integration Leads and Authority Agents review of hours billed to ensure they are appropriate for the work performed and the appropriate staff experience mix for the work conducted, and
- Program Operations Manager's oversight of the process and review of the Consultant/Vendor Invoice Table.

Date



February 2025 (Cycle B)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their February monthly meeting.

Consultant / Vendor	Invoice #			Authority	\$ Reservoir	Review
Consultant / Vendor	Date	Period	Total	Board	Committee	by
) Cycle Appr	oval Items	-		
Adept Solutions	• 15	51561	\$297.47	\$148.74	\$148.73	кмѕ
IT Related Services/Computer Equipment	2/1/25	2/25	<i>\</i> 237117	φ <u>1</u> 10071	φ <u>1</u> 101/0	
Adept Solutions	• MSP	-151498	\$714.00	\$357.00	\$357.00	кмѕ
IT Related Services/Computer Equipment	2/1/25	2/25	Ţ71 4 .00	Ş337.00	JJJ7.00	RIVIS
Advanced Document Concepts	• INV	149074	\$26.53	\$26.53		KMS
Maxwell Office Copier	2/1/25	1/25	\$20.55	Ş20.55		KIVI3
Brian G. Thomas Consulting LLC	•	255	¢10,000,00		¢10,000,00	ID
Owner's Advisor, Financing	2/3/25	1/25	\$10,000.00		\$10,000.00	JB
Brown and Caldwell	• 175	550797	¢1E4 002 20	¢4 200 00	¢1E0 E02 20	JAT
Project Controls	2/3/25	1/25	- \$154,893.38	\$4,300.00	\$150,593.38	
California Dept Tax & Fee Admin	• 0128	825 PRF ¹	¢415 70		644F 70	15
Hazardous Waste Generation/Handling Fee	1/28/25	12/24	\$415.70		\$415.70	JB
County of Colusa	• 02-2025		ć 4 500 00	¢4 500 00		1.4.7
Maxwell Office and Property Rent	2/1/25	2/25	\$4,500.00	\$4,500.00		JAT
Dunn Consulting	• L	etter	¢0,500,00		ć0 500 00	KNAG
Legislative/Regulatory/Strategic Support	2/3/25	1/25	\$9,500.00		\$9,500.00	KMS
Forsythe Group, LLC	• SPA-	-202501			425 555 00	
EPP Manager	2/3/25	1/25	\$36,665.00		\$36,665.00	JB
Fugro	• 04.002	201528-38			604 070 70	
Geotechnical Engineering Services	1/30/25	1/25	\$24,078.72		\$24,078.72	JPR
HDR	• 1200	0690576				
Project Integration (ESA)	1/23/25	12/24	\$16,281.00		\$16,281.00	AEF
HH Consultants	• 10	1-2025	<i></i>			
CMAR Procurement Support	2/2/25	1/25	\$4,454.04		\$4,454.04	JPR
Lasswell Strategic Consulting	• 020425		¢2,000,00			15
Strategic Planning Services	2/4/25	1/25	\$2,000.00		\$2,000.00	JB
Leanne Link, Consultant	• 20	02501	¢202.02		1	5
County Agreements Advisor	1/31/25	1/25	\$380.00		\$380.00	JB



February 2025 (Cycle B)

Subject: Consultant/Vendor Invoices Received for Authority Board and Reservoir Committee Meetings

Purpose: Summarize the review of invoices for preparation of monthly Accountant and Treasurer's reports. The following consultant and vendor invoices were received and reviewed for inclusion in Payment of Claims for the Authority Board and Reservoir Committee consideration at their February monthly meeting.

Consultant / Vendor	Ir Date	voice # Period	Total	Authority Board	\$ Reservoir Committee	Review by
		(b) Cycle Approv		board	committee	~ ,
O'Connell, CPA's • 1001						
Finance Manager	1/31/25	1/25	\$14,016.64		\$14,016.64	JB
Pinion, LLC	• P	N077021	4	¢5 405 00		
Accounting	1/31/25	1/25	\$5,495.00	\$5,495.00		JAT
Robinette Consulting, LLC		• 1044	\$36,699.70		\$36,699.70	JB
E & C Manager	2/1/25	1/20-1/31/25	\$20,099.70		\$20,099.70	JD
Somach Simmons & Dunn	• 3	3023142	\$70,299.00		\$70,299.00	AEF
Legal Counsel-Water Rights	2/3/25	1/25	\$70,299.00		\$70,299.00	ALF
Spesert Consulting		• 1-25	620.454.00		\$28,151.00	JB
External Affairs Manager	2/3/25	1/25	\$28,151.00		920,191.00	JP
The Catalyst Group	• 935		\$2,766.25	\$2,766.25		JB
Strategic Planning Services	2/5/25	1/25	ŞZ,700.25	32,700.25		JD
The Ferguson Group	•	NV3001	\$22,000.00		\$22,000.00	кмs
Federal Government Affairs Support	1/1/25	1/25	şzz,000.00		322,000.00	KIVI3
Trapasso Consulting Services	• S	PA 25-01	\$34,162.40		\$34,162.40	JB
Program Operations Manager	2/3/25	1/25	Ş 54,102.4 0		Ş34,102.4U	JD
U.S. Bank - Credit Card	Onlir	ne 2/3/2025	\$737.33	6727.22		
Misc. Expenses	2/3/25	1/25	<i>Ş/S/.</i> SS	\$737.33		KMS
Waterology Consulting		• 58	\$41,722.00	ć4 200 00	¢27 522 00	JT/ FD
Executive Director Services	2/1/25	1/25	γ41,722.00 	\$4,200.00	\$37,522.00	/JS
Young Wooldridge, Law Offices, LLP	•	119491	¢10,424,04	¢E 217 47	\$5,217.47	JAT
Legal Counsel	1/31/25	1/25	\$10,434.94	\$5,217.47	γ 3, 217.47	JAT

		Total	Authority Board	\$ Reservoir Committee	
2025-02 Cycle (b) Accounts	Cycle (b)	530,690.10	27,748.32	502,941.78	
• ACH = \$529,952.77	JPA/Sites WSIP	530,690.10 <u>0.00</u>	27,748.32 0.00	502,941.78 0.00	25 Invoices in by 02/03/25
	FAA/WIIN	0.00	0.00	0.00	02,00,20
WSIP To Date	Spent to Date Balance	43,769,391.11 426.84	43,76	43,769,817.95	
FAA/WIIN To Date	Spent to Date Balance	31,658,366.54 387,549.22	32,04	5,915.76	Income @ 11/20/24

- <u>Legend</u>
 - JPA/RC Account
 - CWC/WSIP Account
 - FAA/WIIN Account
 - Electronic Payments

Notes:

¹ An advanced payment was made consistent with the Authority's Accounts Payable Approval Policy.

Authorized By 02/07/25 Authority Board Treasurer Jerry Brown Execut Date ve Director

The payment of claims Consultant/Vendor Invoice Table has been prepared following the requirements in the Authority's Accounts Payable Approval Procedure and is ready for final review and approval by the Authority Treasurer and Executive Director.

The Procedure's review process for the subject invoices included:

- Project Controls staff conduct a comprehensive review of approved billing rates and tabulation details in each invoice,
- Integration Leads and Authority Agents review of hours billed to ensure they are appropriate for the work performed and the appropriate staff experience mix for the work conducted, and
- Program Operations Manager's oversight of the process and review of the Consultant/Vendor Invoice Table.



Meeting: Reservoir Committee & Authority Board Agenda February 21, 2025 Item 1.4

Subject: Fourth Quarter (Q4) 2024 Financial Report

Requested Action:

Reservoir Committee and Authority Board consider acceptance of the Sites Project Authority's Fourth Quarter 2024 Budget Year Quarterly Financial Report and authorize 2025 budget adjustments as recommended to account for the actual \$4.1M additional 2024 carryover funds.

Detailed Description/Background:

This report covers the Q4 2024 budget year quarterly financial report, represents closeout for the 2024 budget, and fulfills the Authority's Budget Policy requirement for quarterly financial update reports to the Reservoir Committee and Authority Board.

Key takeaways of this report include:

- Funds received in Q4 2024 were approximately \$2.2M under plan. This was primarily due to reduced Federal WIIN Act reimbursement funding as a result of slower than expected expenses. Additionally, approximately \$400k in interest income was received which was expected but not accounted for in the budget plan.
- **Cash disbursements** in Q4 2024 were approximately \$1.8M under plan. The majority of the reduced disbursements are a result of Authority initiated adjustments in planned Engineering activities. The original expenditure plan included non-critical path Engineering activities such as performing geotechnical investigations that would have informed advancement of engineering analysis towards 60% level of design but have been put on hold to prioritize and fund activities in support of critical path activities. Real Estate disbursements in Q4 were approximately \$1.5M over plan due to delays in negotiations pushing disbursements planned for earlier in the year to the fourth quarter.
- The Authority's **Bank Account Balance** at the end of Q4 was approximately \$31.7M, representing a decrease of \$3.0M over the reporting period.
- There were three instances of allocating **unrestricted contingency** this period totaling \$288k, exhausting the 2024 unrestricted contingency balance across all subject areas. Staff are allocating unrestricted contingency to supplement budget for new work scope in accordance with the Board's delegation of authority.

- **Contract Activity** this period includes:
 - \circ One new contract with National Marine Fisheries Services.
 - Four task order amendments including; two amendments resulting in no budget change (i.e. reallocating budget within approved task order budget) and two amendments resulting in an adjustment to consultants committed budget.

Budget and Finance Committee has reviewed the Q4 2024 Financial Report and all comments have been incorporated into the attached report.

Prior Authority Board Action:

November 2024: Approved the Q3 2024 Financial Report.

Fiscal Impact/Funding Source:

End of year disbursements and funds received actuals were compared to budgetary assumptions developed in October 2024 with the adoption of the 2025 budget. It was determined that \$29.9M in cash on hand was available to start 2025, an increase of \$4.1M over the October 2024 estimate. Of the \$4.1M in increased cash on hand above the basis for 2025 budget, includes \$2.6M in unspent 2024 budget dedicated to the purchasing of key properties that are now anticipated to be purchased in 2025. By adopting the recommended, the Board authorizes the inclusion of these funds as follows:

- 1. In the 2025 Real Estate Budget bringing the new total 2025 budget for this line item to be \$5.6M.
- 2. The remaining \$1.5M in increase to cash on hand represents an unanticipated addition to the budgeted 2024 carryover and it is proposed that these funds be added to the Engineering subject area unrestricted contingency bringing the new total 2025 contingency budget to \$5.6M and the 2025 Engineering subject area total to \$16.1M.

The approved Amendment 3 Work Plan contains sufficient funds to continue financial reporting through June 30, 2026. Staff will continue to monitor budget status throughout the Amendment 3 period. Work Plan status updates will continue to be provided to the Board biannually, with the next update planned for June 2025.

<u>Staff Contact</u>: Shayleen O'Connell/Joe Trapasso/Marcus Maltby

Primary Service Provider: Brown and Caldwell

Attachments: Attachment A – Q4 2024 Financial Report



Quarterly Financial Report Fiscal Year 2024 – Fourth Quarter Financial Report

Funds Received (figures x \$1,000)

Figures provided below are on a cash basis

Funding Source	Q1	Q2	Q3	Q4	FY to Date	Budget ¹ FY2024
Authority Board Membership ²	410	3			413	455
Federal WIIN Act Funding	-	4,887		4,181	9,068	13,000
Interest Income	345	482	476	398	1,701	-
Reservoir Committee Cash Calls	24,608	432	600		25,640	25,640
State Prop 1 (WSIP)	-	1,136			1,136	-
Funds Received Total	25,363	6,941	1,076	4,580	37,960	39,095
Carryover from 2023						23,145
Estimated Total Available Funds in 2024						62,240

1 - FY Budget figures from Work Plan Budget Update approved at 10/2023 Board meeting.

2 – During Q2 a new Associate Board Member (Zone 3) was approved and paid for a partial year \$3K.

Cash Disbursements Activity (figures x \$1,000)

Figures provided below are on a modified cash basis

Subject Area	Q1	Q2 ¹	Q3 ¹	Q4	FY to Date	Budget ² FY2024	% Spent
Communications	140	84	105	118	447	447	100%
Engineering	4,873	2,075	4,084	1,492	12,524	22,025	57%
External Affairs	90	90	90	90	360	360	100%
General Project Activities	82	63	76	46	267	478	56%
Permitting	1,348	1,892	2,263	1,775	7,278	9,677	75%
Planning	814	562	310	31	1,718	3,115	55%
Program Ops	1,677	1,481	1,340	1,360	5,857	6,249	94%
Real Estate	101	215	234	2,062	2,613	6,091	43%
Total Cash Disbursements	9,126	6,462	8,502	6,973	31,064	48,443	64%

1 - Late invoices received after publishing the Q2 & Q3 Report have been added into appropriate period.

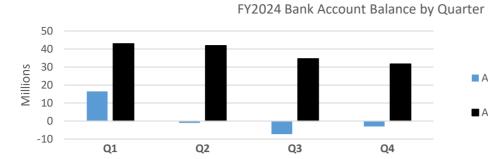
2 – FY Budget captures latest approved budget changes as of the end of this reporting quarter.

FY2024Q4 Net Income (figures x \$1,000) | Funds Received – Cash Disbursements = -\$2394 | FYTD = \$6,896

Bank Account Balance (figures x \$1,000)

Balances shown are captured from the last day of the period shown.

Cash Balances of 4 Accounts	Actual						
	End 2023	Q1	Q2	Q3	Q4		
Account Balance Change from Previous Quarter		16,519	(1,005)	(7,266)	(3,001)		
Actual Running Account Balance	26,433	42,952	41,947	34,680	31,680		



Account Balance Change from Previous Quarter

Actual Running Account Balance

Unrestricted Contingency Balance (figures x \$1,000)

		Unrestrict	Unrestricted Contingency Changes per Subject Area			
Subject Area	Work Plan Budget	Q1	Q2	Q3	Q4	Current Balance
Communications	28	-	-		(28)	0
Engineering	1,750	(1,499)	-	(128)	(123)	0
External Affairs	32	(32)	-			-
General Project Activities	33	(1)	-		(32)	0
Permitting	795	(695)	-	(98)	(2)	0
Planning	367	(367)	-			-
Program Ops	483	(383)	(97)		(3)	-
Real Estate	424	(324)	-		(100)	0
Total Unrestricted Contingency	3,912	(3,301)	(97)	(227)	(288)	0

	Approval by ED = Executive Director		Unrestricted Contingency Releases During Q4 Period				
	AB = Authority Board		on estricted contingency h	Ciedses During	Q4 Penod		
	Subject Area Source	Date	Description of Change		\$ Authorized		
ED	Engineering	10/17/2024	National Marine Fisheries Service (Staff	fing Asst)	(2,447)		
ED	GPA	10/17/2024	Young Wooldridge (Increase commitmen	nt amount)	(30,000)		
ED	Communications	11/25/2024	California ISO (Application Fees and De	eposits)	(28,346)		
ED	Engineering	11/25/2024	California ISO (Application Fees and De	eposits)	(120,236)		
ED	GPA	11/25/2024	California ISO (Application Fees and De	eposits)	(1,861)		
ED	Permitting	11/25/2024	California ISO (Application Fees and De	eposits)	(1,626)		
ED	Program Ops	11/25/2024	California ISO (Application Fees and De	eposits)	(3,400)		
ED	Real Estate	11/25/2024	California ISO (Application Fees and De	eposits)	(100,000)		
				Total	(287,914)		

New Contracts and Amendments

	Funding Source UNC = Unrestricted Conti WP = Work Plan	ngency	Contract Changes During Q4 Perio	od	
New Contract	Contracted Party	Authorization Date	Scope of Work Description	\$ Authorized	Funding Source
✓	National Marine Fisheries Service	10/3/2024	TO 1.0 - Staffing Assistance	62,879	UNC
	Young Wooldridge	10/17/2024	TO 2.3 - Amended Cost	30,000	UNC
	HDR	11/11/2024	TO 5.8 - Key staff transition	-	WP
	Fugro	12/2/2024	TO 4.6- Reallocation of budgets	(130,000)	WP
	CH2M Hill Engineers (Operations)	12/5/2024	TO 4.8 - Budget reallocation between tasks	-	WP

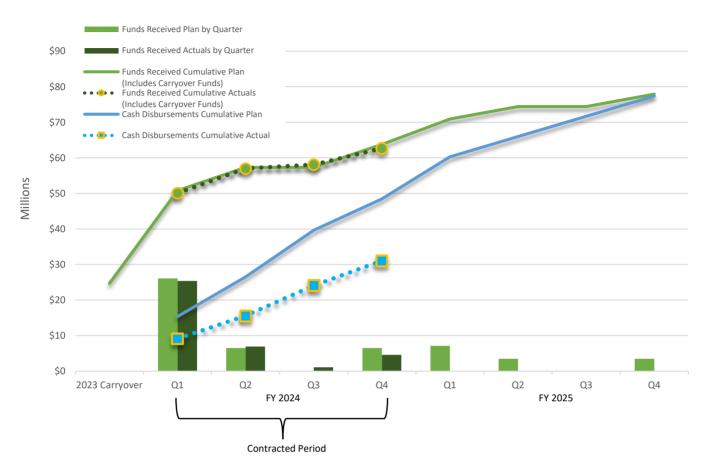
figures x \$1,000		(Contract Change	es During FY202	4	
Subject Area	Initially Contracted	Q1	Q2	Q3	Q4	Currently Contracted
Communications	447	-	-			447
Engineering	20,806	-	-	(2,339)	(130)	18,337
External Affairs	360	-	-			360
General Project Activities	160	20	-		30	210
Permitting	7,826	200	534	955	63	9,579
Planning	115	2,275	50			2,440
Program Ops	3,848	74	1,295	96		5,313
Real Estate	1,444	7	250			1,701
Total Contract Changes	35,007	2,576	2,129	-1,288	-37	38,387

Closed Contracts / Task Orders

figures x \$1,000	Closed Contract / Task Orders during Q4				
Contracted Party	Period of Performance		Task Order ID	ć Authorizod	\$ Spent
Contracted Party	Start	Finish	Task Order ID	ș Authorized	\$ Spent
none this period					

2024-2025 Cash Flow (figures x \$1,000,000)

Amendment 3 cash flow for 2024 & 2025 was adopted at the 10/2023 Board meeting and revised at the 12/2023 Board meeting. Changes to the 2025 budget, as adopted at 10/2024 Board meeting, will be shown starting Q1 2025 report.





Meeting: Reservoir Committee & Authority Board February 21, 2025 Agenda Item 2.1

Subject: 2025 Elections and Committee & Workgroup Designations

Requested Action:

Reservoir Committee (RC) and Authority Board(AB) conduct the 2025 Election of Officers:

- a) Elect Authority Board Chair, Vice-Chair, Secretary and Treasurer.
- b) Elect Reservoir Committee Chairperson (Chair), Vice-Chair and accept the Authority Board's designation of Treasurer.
- c) Reservoir Committee and Authority Board confirm committee and workgroup designations and participation.

Detailed Description/Background:

Per Section 3 of the Project Agreement, elections for the RC officers are held annually. Elected officer positions include Chair, Vice-Chair and Treasurer. An RC Secretary position is allowed under the Agreement; however, this position has not been filled and is not recommended for action now.

The Chair acts as presiding officer over the RC and the Vice-Chair serves in the absence of the Chair. In addition, there has been an informal rotation of the Chair and Vice-Chair between a representative from water agencies North of the Delta and South of the Delta.

The RC's Treasurer is elected by the AB and currently serves as the RC's liaison to the AB on financial matters affecting the RC.

Per Section 4.6 of the JPA Bylaws, elections for the AB officers are held annually. Elected officer positions include Chair, Vice-Chair, Secretary, and Treasurer.

The Chair acts as presiding officer over the AB and the Vice-Chair serves in the absence of the Chair.

The AB Secretary is responsible for keeping the minutes of all meetings of the AB and all other official records of the Authority.

The AB's treasurer is elected by the AB and serves as the RC's liaison to the AB on financial matters affecting the Committee. The Board may combine the positions of Secretary and Treasurer.

The officers shall be elected and remain in office at the pleasure of the bodies upon the affirmative vote of at least a majority of the vote (weighted in the case of the RC).

Current RC officers include Chair Michael Azevedo (Colusa County), Vice-Chair Robert Kunde (Wheeler Ridge-Maricopa Water Storage District) and Treasurer Jamie Traynham (Davis Water District).

Current AB officers include Chair Fritz Durst (Reclamation District 108), Vice-Chair Jeff Sutton (Glenn-Colusa Irrigation District), Secretary Logan Dennis (Glenn Colusa Irrigation District) and Treasurer Jamie Traynham (Davis Water District).

Workgroup and Committee designations and participation are included in the Primary Roster (attached) and were recently reviewed and updated by their respective Committees and Workgroups. Charters and the general requirements have been updated. Staff has reviewed the workgroups and committees makeup against the upcoming project activities and proposes the following:

- 1. The Environmental Planning and Permitting Workgroup does not have a chairperson. Unless a volunteer steps forward now, Staff recommends this committee be consolidated into the O&E workgroup.
- 2. The Legislative and Outreach Committee meetings had very low turnout in 2024. Board members are encouraged to consider participating in this important activity of the Authority, especially with the upcoming major events requiring strategic outreach materials, ie water right decision, cost estimate update, investor commitment, etc.
- 3. The Land Management Committee will be maintained, however it is not expected to be active over the next year because the planned early acquisitions is nearly complete and there are no budgeted funds for additional acquisitions.

Fiscal Impact/Funding Source:

None.

Staff Contact:

Jerry Brown

<u>Attachments</u>:

Attachment A - Charter Documents Redline/Strike Out

Attachment B - General Requirements for Charter

Attachment C - Primary Roster



Budget & Finance Committee Chartering Document

Status: Standing

- <u>Leaders and Members</u>: See primary roster.
- Staff Support:
- 1. Program Operations Finance Manager.
- 2. Legal counsel on an as-needed basis.
- 3. Other specialty advisors or experts on an as-needed basis.
- Formation: May 27, 2020
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude on December 31, 2025 June 30, 2026.

Related Documents:

Attachment A: Chartering Document - General Requirements

<u>Purpose</u>: To advise the Reservoir Committee and Authority Board and facilitate all Project financials, including planned, actual, and forecasted costs and funding for Phase 2. Develop policies and procedures to manage finances, procurements, contracts, funding sources, and internal controls effectively.

Meeting Frequency: Monthly

Committee's Roles and Responsibilities:

The primary focus areas of this committee are providing recommendations on:

- a. Implementation of the Budget Policy.
- b. Implementation of the Procurement and Contract Policy.
- c. Implementation of the Credit Reimbursement Policy.
- d. Implementation of Records Management Policy.
- e. Implementation of the Authority's Debt Management Policy.
- f. Implementation of the Accounting Policy.
- g. Development and Implementation of the Plan of Finance and Guiding Principles and Preliminary Terms.
- h. Development and implementation of the Authority Board Dues Policy.
- i. Implementation of the Accounts Payable Approval Policy.
- j. Implementation of the Investment Policy.
- k. Oversight of the Delegation of Authority Matrix.

I. Monitoring Participants' Progress in Securing Revenues Sources to Pay for the Project.

Voting/Consensus Procedures: The Committee Chair shall have the authority to rely on consensus or call for a voice or roll call vote on any recommendation proposed to be made to the Reservoir Project Committee and Authority Board.



Contract Strategy Sub-Committee Chartering Document

Status: Ad-hoc

- 1. Leader: See Primary Roster
- 2. Members: See Primary Roster
- 3. <u>Staff Support</u>:
 - a. Lead Staff Engineering and Construction Manager
 - b. Legal Counsel on an as-needed basis
 - c. Other specialty advisors or experts on an as-needed basis
- 4. Formation: February 2022
- 5. <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude December 31, 2025 June 30, 2026.

Related Documents:

Attachment A: Charter Document – General Requirements

<u>Purpose</u>: To provide guidance and support in the implementation of the adopted Contract Strategy including procurement of construction providers and the associated legal services.

Meeting Frequency: Meetings will be scheduled for the convenience of members' attendance.

<u>Reports To</u>: Operations & Engineering (O&E) Workgroup

Committee's Roles and Responsibilities:

The primary focus areas of this subcommittee are advising Staff and responding to referrals of the O&E workgroup on:

- a. Implementation of the adopted Contracting Strategy including evaluation of any changes to the initial strategy as needed through the Amendment 3 work period while maintaining consistency with the evaluation considerations.
- b. Considerations to procurement of construction support services while maintaining compliance with the Authority's Policies and Procedures.

c. Adhere at all times to the Authority's vision/mission/values in preparing and evaluating proposals/qualifications and agreements.

Voting/Consensus Procedures: The O&E Workgroup makes referrals of items to this subcommittee and/or Staff can present items for consideration prior to taking the item to O&E and/or the boards. Should full consensus on a recommendation or advisement not be reached, that will be noted and returned to full O&E Workgroup.



Conveyance Subcommittee Chartering Document

Status: Ad-hoc

- <u>Leader</u>: See Primary Roster.
- <u>Members</u>: See Primary Roster.
- <u>Staff Support</u>:
 - 1. Lead Staff Engineering and Construction Manager.
 - 2. Legal counsel on an as-needed basis.
 - 3. Other specialty advisors or experts on an as-needed basis.
- Formation: February 2023
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude December 31, 2025 June 30, 2026.

Related Documents:

• Attachment A: Charter Document – General Requirements

Purpose:. To provide guidance and support in the creation of agreements and approvals for use of shared facilities, and associated capital improvements, for the conveyance of Sites water within the existing canals and waterways used for conveyance to the Delta and/or individual Participants.

<u>Meeting Frequency</u>: Scheduled meetings will occur every two months with adhoc meetings to be scheduled as needed to support Reservoir Committee/Authority Board decision making

<u>Reports To</u>: Operations & Engineering (O&E) Workgroup

Committee's Roles and Responsibilities:

- The primary focus areas of this workgroup is advising Staff and responding to referrals of the O&E workgroup on:
 - a. Establishing lasting and durable partnerships with parties who will be under contract to provide service from shared facilities (Partner Facilities).
 - b. Ensuring adherence at all times to the Authority's vision/mission/values in the preparation and evaluation of proposals and agreements with shared facility operators (Facility Partners).

- c. Evaluating proposed level of service standards for shared facility operations against the Project's needs.
- d. Considerations for project capital and operating costs, cost accounting techniques and standards, and records/documentation.
- e. Considerations related to project interface with shared facilities, shared facility improvements proposed by operators, including packaging, contracting, delivery methods and risk management implementation.
- f. Considerations related to coordinating conveyance of Sites water with statewide water management, focusing primarily on matters affecting the ability of local agency participants to receive their expected direct and indirect project benefits including review and consideration of the operations modeling.
- g. Evaluating the State and Federal benefits in relation to WSIP Proposition 1 and WIIN Act provisions and determining proper contracting approaches and appropriate level of risk.
- h. Establishing principles to achieve fair and equitable cost allocation.

Voting/Consensus Procedures: The O&E Workgroup makes referrals of items to this workgroup and/or Staff can present items for consideration prior to taking the item to O&E and/or the boards. There is generally no need for voting as this workgroup functions primarily in an advisement role. Should there be a need, voting will take place among sitting members and will be reported with any recommendations.



Coordination Committee Charting Document

Status: Standing

- <u>Co-Chairs</u>: Authority Board and Reservoir Committee Chairpersons
- <u>Members</u>: The Chairpersons from each chartered committee and workgroup, the Treasurer and any other members of the Authority Board and Reservoir Committee designated by the Chairperson (or their respective designated representative)
- Staff Support:
 - 1. The Executive Director and/or his/her designated representative.
 - 2. Legal counsel on an as-needed basis.
 - 3. Specialty advisors or experts on an as-need basis.
- Formation: February 19, 2021 (Elections)
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude on December 31, 2025 June 30, 2026.

Related Documents:

Attachment A: Charter Documents, General Requirements.

<u>Purpose</u>: To facilitate the Authority Board and Reservoir Committee to carry out the functions described in the Joint Exercise of Powers Agreement, Bylaws and Project Agreement as may be amended, and to act in an advisory role to the Executive Director in the setting of Board meeting agendas.

Meeting Frequency: Monthly

Committee's Roles and Responsibilities:

 Acting in an administerial role, serves as the clearinghouse to advise in the assignment and/or prioritize matters of interest to the most-appropriate committee or workgroup.

Should either the likelihood for potential duplication of effort between committees exist or the need to ensure integration between committees and workgroups exists, assign one committee to be the overall lead.

2

 To ensure each committee and workgroup is performing their duties efficiently, effectively, timely reporting to the governing bodies and in accordance with the current version of the governing documents and with their respective chartering document. In addition, to prevent the duplication of effort between multiple committees.

<u>NOTES</u>: Agreement by each of the Chairs and Vice-chair of both bodies is needed to appoint or replace a Committee of Workgroup Chair.

- To ensure matters of interest to the governing bodies that are related to their area of responsibility are being addressed and reported in a timely manner. This may include requesting specific items be included in the meeting agenda packages.
- Advise, as needed, the Executive Director in the administration and interpretation of the governing documents.
- Stay abreast of statewide matters of general interest to the project and advise on the handling of issues of significance within the governance structure of the project.
- As necessary between the Sites Project Authority/Reservoir Committee meetings, serve as a Steering Committee related to litigation, permitting and/or legislation.



Environmental and Permitting Workgroup Charting Document

Status: Standing

- <u>Leader</u>: See primary roster.
- <u>Members</u>: See primary roster.
- Staff Support:
 - 1. Lead Staff Environmental Planning and Permitting Manager.
 - 2. Legal counsel on an as-needed basis.
 - 3. Other specialty advisors or experts on an as-needed basis.
- Formation: February 19, 2021 (Elections)
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude December 31, 2025 June 30, 2026.
- •

Related Documents:

• Attachment A: Charter Documents, General Requirements.

<u>Purpose</u>: To advise the Authority Board and Reservoir Committee on all environmental planning and permitting aspects of the development and implementation of pre-construction, construction, environmental commitments and mitigation actions for the Sites Reservoir Project.

Meeting Frequency: Scheduled meetings will occur every 3 2 months with ad-hoc meetings to be scheduled as needed to support Authority Board and Reservoir Committee decision-making.

Workgroup's Roles and Responsibilities:

- The primary focus areas of this workgroup are providing recommendations on:
 - a. The Authority's adoption of CEQA Guidelines, revisions to those Guidelines, if any, and proposed environmental policies.
 - b. The Authority's development, completion, and implementation of all environmental planning and permitting aspects of pre-construction, construction, environmental commitments, and mitigation actions for the Sites Reservoir Project.

Voting/Consensus Procedures: The Workgroup Chair shall have the authority to rely on consensus, or call for a voice or roll call vote, on any recommendation proposed to be made to the Authority Board and Reservoir Committee.



Governance Committee Chartering Document

Status: Ad-hoc

- <u>Leader</u>: This group will be professionally facilitated. The facilitator, with support from the lead staff, will develop the meeting agendas and lead the meeting discussions.
- <u>Members</u>: See Primary Roster. Generally, members should consist of a diverse, balanced group to ensure the interests of all parties involved in the governance of the project are represented and all sides of the governance issues are considered.

Note: Workgroup membership is by assignment of the Reservoir Committee (RC) and Authority Board (AB) Chairs. Other RC/AB members may attend and provide input during or outside of the meetings, however, quorum limits of each body must be respected at all times.

- <u>Staff Support</u>:
 - 1. Lead Staff Executive Director
 - 2. Facilitator
 - 3. Legal Counsel on an as-needed basis
 - 4. Other specialty advisors or experts on an as-needed basis
- Formation: July 2022
- Expires: Upon completion of governance change proposals, the committee will be dissolved and/or altered depending on the circumstances, which is anticipated to occur by the end of the Amendment 3 work period. The goal is to bring proposals on a timeline that achieves RC/AB approval and supports initiating changes with the start of Phase 3/4.

Related Documents:

• Attachment A: Charter Document – General Requirements

<u>Purpose</u>: The Governance workgroup is charged with providing advice, input and specific proposals to the RC and AB in their evaluation of project governance changes that may be necessary as the Project progresses through future phases of work.

Meeting Frequency: Meetings will be scheduled for the convenience of members' attendance.

<u>**Reports To**</u>: Reservoir Committee and Authority Board (meeting jointly as possible).

Committee's Roles and Responsibilities:

- Sharing candid reactions and constructive input on strategies and approaches the reservoir committee and authority board may wish to consider for its governance arrangements in the future phases of project implementation.
- Give consideration to all viewpoints, including those represented by the various communities of interest from the investor and local perspectives.
- Ensure that the interests of the state and federal investment are properly covered in the governance of the Project to the extent necessary for compliance with approved agreements and contracts with the responsible State and Federal agencies.
- Evaluate the Sites Project governance issues within the context of other local and statewide water policy and water development initiatives that could be complementary to or in conflict with the governance of the Project.
- Identifying technical, legal/statutory, organizational culture, and/or legislative considerations that need to be accounted for to successfully implement the Sites Project. Pay specific attention to the conditions within State law that are reflected in current bylaw provisions relating to qualifications for membership on the Authority Board.
- Ensuring that the governance changes do not interfere with or impede the ability of any of the project participants from achieving the goals they have for their participation in the project.
- Maintain consistency with the words and spirit reflected in the JPA, the bylaws, the Project Agreement and the adopted 2020 Sites Authority Strategic Plan.
- This is an advisory committee that is not intended to make recommendations or have voting procedures. However, if the committee feels a recommendation is warranted, a recommendation does not need to be unanimous but should be accompanied by the identification of any significant risks a member feels are too great to take if implemented.



Legislative & Outreach Committee Charting Document

Status: Standing

- <u>Leader</u>: See primary roster.
- <u>Members</u>: See primary roster.
- Staff Support:
 - 1. Lead Staff External Affairs Manager
 - 2. Legal counsel on an as-needed basis.
 - 3. Other specialty advisors or experts on an as-needed basis.
- Formation: March 22, 2019
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude December 31, 2025 June 30, 2026.

Related Documents:

• Attachment A: Chartering Documents, General Requirements

Purpose: To advise the Authority Board and Reservoir Committee on Federal, State and Local legislative/government affairs policies and issues and to advise on community relations, stakeholder engagement, public outreach, and media relations activities.

<u>Meeting Frequency</u>: The committee will meet on a quarterly basis. The quarterly meeting will be considered a standing meeting and will to be conducted in accordance with the Brown Act.

- The Leader may establish Ad Hoc Committees of the Legislative & Outreach Committee to address specific and emerging issues as they arise.
- The Leader may call a special meeting of the Legislative & Outreach Committee outside of the regular quarterly cycle when they determine that a potential issue exists and needs to be addressed by the whole committee.

Committee Roles and Responsibilities:

- The primary focus of this Committee will be:
 - a. Policies and activities relating to the Sites Project Authority's Federal and State Government Affairs/Legislative program including strategy, advocacy, and engagement with Federal and State elected officials, legislative/committee staff, and regulatory agency leadership.

- b. Policies and activities related to the Sites Project Authority's community engagement, local elected officials and local governmental agency coordination effort.
- c. Policies and activities related to the Sites Project Authority's Communications Program including stakeholder engagement, public outreach and media relations.



Reservoir Operations and Engineering Workgroup Chartering Document

Status: Standing

- Leader: See Primary Roster.
- <u>Members</u>: See Primary Roster.
- <u>Non-Voting</u>: DWR and Reclamation
- Staff Support:
 - 1. Lead Staff Engineering and Construction Manager
 - 2. Legal counsel on an as-needed basis
 - 3. Other specialty advisors or experts on an as-needed basis
- Formation: March 19, 2020
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude December 31, 2025 June 30, 2026.

Related Documents:

Attachment A: Charter Document - General Requirements

<u>Purpose</u>: To advise the Authority Board (AB) and Reservoir Committee (RC) on matters related to project work performed within the reservoir operations, engineering and construction service areas.

Meeting Frequency: Scheduled meetings will occur every two months with adhoc meetings to be scheduled as needed to support RC/AB decision making.

Workgroup's Roles and Responsibilities:

- The primary focus areas of this workgroup are providing recommendations on:
 - a. Establishing the health and safety standards of the project.
 - b. Defining facility level of service standards for project design and operations.
 - c. Considerations for project cost, cost estimating techniques and standards, and value engineering.
 - d. Considerations related to project construction including packaging, contracting, delivery methods and risk management implementation.

- e. Considerations related to coordinating the project with statewide water management, focusing primarily on matters affecting the ability of local agency participants to receive their expected direct and indirect project benefits including review and consideration of the operations modeling.
- f. Formulating the State and Federal benefits in relation to WSIP Proposition 1 and WIIN Act provisions consistent with the direction of the Authority Board and Reservoir Committee.
- g. Establishing project operation strategies to achieve the participants expected direct and indirect project benefits.
- h. Defining and achieving the levels of local, State, and Federal funding necessary to implement the project.
- i. Establishing principles to achieve fair and equitable cost allocation.
- j. Evaluation and recommendations related to material changes, as defined in the Authority's bylaws, regarding the project's schedule, costs, and operations.

Voting/Consensus Procedures: The Workgroup Chair shall have the authority to rely on consensus, or call for a voice or roll call vote, on any recommendation proposed to be made to the Reservoir Project Committee and Authority Board.



Value Planning Subcommittee Chartering Document

Status: Ad-hoc

- Leader: See Primary Roster
- Members: See Primary Roster
- Staff Support:
 - 1. Lead Staff Engineering and Construction Manager
 - 2. Legal counsel on an as-needed basis
 - 3. Other specialty advisors or experts on an as-needed basis
- Formation: February 2025
- <u>Expires</u>: End of the Third Amendment to 2019 Reservoir Project Agreement which is anticipated to conclude June 30, 2026.

Related Documents:

• Attachment A: Charter Document - General Requirements

<u>Purpose</u>: To provide guidance and support in development of the Program Cost Forecast and value engineering considerations.

Meeting Frequency: Meetings will be scheduled for the convenience of members' attendance.

Workgroup Subcommittee's Roles and Responsibilities:

- The primary focus areas of this subcommittee are to advise Staff and provide recommendations to referrals from the O&E Workgroup on:
 - a. Cost estimating techniques and standards.
 - b. Risk and value engineering considerations.
 - c. Assess project design and level of service standards.
 - d. Considerations related to material changes, as defined in the Authority's bylaws, regarding the project schedule, costs, and operations.

Voting/Consensus Procedures: The O&E Workgroup makes referrals of items to this committee and/or Staff can present items for considerations prior to taking the item to O&E Workgroup and/or the boards. There is generally no need for

voting as this committee functions primarily in an advisory role. Should there be a need, voting will take place among sitting members and will be reported with any recommendations. Should full consensus on a recommendation or advisement not be reached, it will be noted and returned to the full O&E Workgroup.



Water Infrastructure Finance and Innovation Act (WIFIA) Joint Subcommittee Chartering Document

Status: Ad-hoc

- <u>Leader</u>: This group will be facilitated by the Engineering and Construction Manager unless the group otherwise chooses to designate a member as the leader.
- <u>Members</u>: Up to four. See Primary Roster. Generally, members should consist of a diverse, balanced group including agencies from each of the funding tracks for the project.

Note: Joint committee membership is by assignment of the Joint Budget and Finance Committee Chair. Other Reservoir Committee (RC)/Authority Board (AB) members may attend and provide input during or outside of the meetings, however, the quorum limits of each body must be respected at all times.

- <u>Staff Support</u>:
 - 1. Lead Staff Engineering and Construction Manager and Finance Manager
 - 2. Authority Bond Counsel
 - 3. Authority Municipal Advisor
 - 4. Federal Loan Integration Lead
 - 5. Legal Counsel on an as-needed basis
 - 6. Other specialty advisors or experts on an as-needed basis
- Formation: July 2022
- <u>Expires</u>: Upon execution of WIFIA Master Agreement and WIFIA Loan 1 with the US Environmental Protection Agency (EPA).

Related Documents:

• Attachment A: Charter Document – General Requirements

<u>Purpose</u>: The WIFIA Joint Committee is charged with providing advice and input to the Budget and Finance Committee, the RC and the AB in their development of a WIFIA Master Agreement and WIFIA Loans, including an investment grade final credit rating for the Sites Authority.

Meeting Frequency: Meetings will be scheduled for the convenience of members' attendance.

<u>Reports To</u>: Budget and Finance Committee.

Committee's Roles and Responsibilities:

- Provide strategic input to staff on the approach to the Sites Authority receiving an investment grade final rating from Standard & Poors.
- Evaluate tradeoffs between various credit factors including but not limited to Sites Authority liquidity and reserves, project affordability, security provisions, and payment provisions.
- Provide input to staff on the development of materials including the Benefits & Obligations Contract, Sites Authority's Master Resolution, a Reserve Policy, a Debt Management Policy, a Disclosure Policy, and other materials as needed to support securing an investment grade final credit rating for the Sites Authority.
- Provide input to staff on the development of a WIFIA Master Agreement and WIFIA Loans.
- Give consideration to all viewpoints, including those represented by participants utilizing different methods for generating revenue to make project payments and with varying degrees of financial acumen or borrowing history.
- If the committee feels a recommendation is warranted, a recommendation does not need to be unanimous but should be accompanied by the identification of any significant risks a member feels are too great to take if implemented.



Updated Charter's General Requirements

General Workgroup/Committee Purpose and Process:

Effective, inclusive and cost-efficient decision-making requires that the Authority Board and Reservoir Committee organization include workgroups and committees that review and consider items within topic areas prior to their consideration by the Authority Board and Reservoir Committee. The workgroups/committees are advisory to the Authority Board and Reservoir Committee and are responsible for developing recommendations for the Authority Board and Reservoir.

Starting in 2023, the workgroup/committees may include members from the Authority Board and/or Reservoir Committee. All workgroups/committees may be jointly supported.

Conducting Workgroup/Committee Meetings:

All regular meetings of the workgroups/committees are considered standing meetings and are considered public meetings to be conducted in accordance with the Brown Act. The Staff Lead will produce the meeting agenda in consultation with the Chair. The Chair will determine the venue for the meeting (i.e. virtual, in-person, hybrid). Public comments will be taken during the meeting.

From time to time, the Chair may need to assign an Ad Hoc subgroup to evaluate a specific issue within a specific timeframe and bring the results to the full workgroup/committee for consideration. According to the Brown Act, these activities are allowed to be conducted outside of public meetings. However, the results of the Ad Hoc would be reported either in the workgroup/committee or the board's public meeting.

Purpose of Workgroup/Committee Charter Document:

The specific charter for the workgroup/committee should address, at a minimum, the following information:

- Define the topic areas to be covered by the applicable workgroup/committee.
- Identify the Authority Board and Reservoir Committee members that make up the workgroup/committee active members. A primary roster list of all workgroups/committees will be maintained separately from the Charter documents.

 The workgroup/committee is not delegated any decision-making authority; however, the workgroup/committee Chair is encouraged to document in the Charter the inclusive process by which issues and concerns of individual workgroup/committee members will be solicited and taken into consideration in coming to the final recommendation.

Staff Support of Workgroups/Committees: Staff is expected to achieve inclusive results by bringing items to workgroups/committees to facilitate input and feedback from participants prior to taking final recommendations to the Authority and Reservoir Committee. In determining what items require workgroup/committee consideration, Staff should consider the following:

- Matters involving policy decisions that generally answer the question "What needs to be done?" should be vetted with a workgroup/committee before being brought to the Authority Board/Reservoir Committee. The means and method (i.e. "how") to implement the Board's policy is a Staff function; however, due to the multi-agency and multi-benefit nature of the project, there may be circumstances where means and methods require board consideration. Therefore, the Staff Lead should consult with the Chair to determine appropriate agenda items for consideration.
- The Authority Board and Reservoir Committee will be kept apprised of the work progress in critical areas of quality, time or cost sensitivity that may be of interest to them and/or the policy-making bodies of the participating agencies.
- Disagreements among participants should be evaluated and resolved through the workgroup/committee process. The unanimous consensus of the workgroup/committee is desirable for any recommendations coming to the Authority Board or Reservoir Committee. If unable to be achieved, the workgroup/committee should reach a majority on the recommendation, and when brought to the Authority Board or Reservoir Committee, the dissenting views should be shared with the whole boards for consideration in their final voting on the measure.
- Where issues require an integrated response from multiple workgroups, Staff should seek guidance from the Coordination Committee to designate the workgroup/committees assigned to consider the matter, and Staff shall communicate the recommendation for the Authority Board and Reservoir Committee based on the integrated outcome.

Participation in Workgroup/Committee: Participants who are signatories to the Joint Powers Authority and/or Project Agreement and are deemed to be in good

standing are eligible for membership in the workgroup/committee. The total participation must be limited to less than a quorum of the Reservoir Committee or the Authority Board.

Reservoir Committee and Authority Board Chairpersons determine The workgroup/committee leadership assignments. The Chair of the workgroup/committee should work with the workgroup/committee members to facilitate and monitor their active involvement. It is the Chair's primary responsibility to facilitate meeting discussion among all present, including calling upon members and directing members to refrain or condense their remarks as needed. In addition, the Chair of the workgroup/committee may invite technical advisors who are not Authority Board or Reservoir Committee members but whose specific knowledge and expertise are deemed essential to advise the workgroup/committee on specific issues.

Workgroup and Committee membership is by Agency. In evaluating the quorum, an agency may have more than one individual present, but because the agency and not the individual is the member, more than one individual from the same agency may be present. The Chairperson has the discretion to assign workgroup and committee members and non-members to be involved in Ad Hoc activities.

Voting and Consensus Building Approach: In developing recommendations brought to the Reservoir Committee and Authority Board, the workgroup/committee will use a deliberative process involving input from all workgroup/committee members. It is the Chair's discretion to define the process used to arrive at the workgroup/committee recommendation to the Authority Board or Reservoir Committee.

*Red indicates changes after the March 2024 adoption.

Authority Bo	ard Directors		Organization
Mike	Azevedo	Director	Colusa County Board of Supervisors
Joe	Marsh	Director	Colusa County Water District
Arendt	Tony	Director	Glenn County Board of Supervisors
Jeff	Sutton	Vice Chairman	Glenn-Colusa Irrigation District
Fritz	Durst	Chairman	Reclamation District 108
Bill	Vanderwaal	Director	Tehama-Colusa Canal Authority
Doug	Parker	Director	Westside Water District
Gray	Allen	Director	Placer County
Lisa	Kaplin	Director	City of Sacramento
Alternate Au	thority Board Direct	nrs	
Gary	Evans	Alternate Director	Colusa County
Logan	Dennis	Secretary	Glenn-Colusa Irrigation District
John	Amaro	Alternate Director	Glenn-Colusa Irrigation District
Sean	Doherty	Alternate Director	Reclamation District 108
Hilary	Reinhard	Alternate Director	Reclamation District 108
Halbert	Charter	Alternate Director	Colusa County Water District
Shelly	Murphy	Alternate Director	Colusa County Water District
Jim	Yoder	Alternate Director	Glenn County Board of Supervisors
Zachary	Dennis	Alternate Director	Tehama-Colusa Canal Authority
Jones	Jim	Alternate Director	Tehama-Colusa Canal Authority
Zachary	Dennis	Alternate Director	Westside Water District
Anne	Sanger	Alternate Director	City of Sacramento
Brett	Ewart	Alternate Director	City of Sacramento
-	mento/Sacramento	County Water Agency *rotate	board seat (every year Rotation is determined by
agencies) Kerry	Schmitz	Director	Sacramento County
TBD	Schinicz	Alternate Director	Sacramento County
	ille/Placer County *	rotate board seat (Rotation is	•
Scott	Alvord	Director	City of Roseville
Pauline	Roccucci	Alternate Director	City of Roseville
	thority Members		· · · ·
	Johnson	Associate Member	Western Canal Water District
Greg Mike	Urkov	Associate Member	
			Zone 3
	thority Associate Me		
Ted	Trimble	Alternate	Western Canal Water District
Wendy	Tyler	Alternate	Zone 3

Reserv	voir Committee Repre	sentatives	Organization
Jason	Holley	Representative	American Canyon (City)
Matt	Knudson	Representative	Antelope Valley - East Kern Water Agency
Robert	Cheng	Representative	Coachella Valley Water District
Mike	Azevedo	Chairman	Colusa County
Halbert	Charter	Representative	Colusa County Water District
		Representative &	
Jamie	Traynham	Treasurer	Davis Water District
Steve	Johnson	Representative	Desert Water Agency
Logan	Dennis	Representative	Glenn-Colusa Irrigation District
Paul	Weghorst	Representative	Irvine Ranch Water District
Randall	Neudeck	Representative	Metropolitan Water District
Jordan	Navarrot	Representative	Reclamation District 108
Trent	Taylor	Representative	Rosedale-Rio Bravo Water Storage District
Michael	Plinski	Representative	San Bernardino Valley Municipal Water District
Lance	Eckhart	Representative	San Gorgonio Pass Water Agency
Cindy	Као	Representative	Santa Clara Valley Water District
Steve	Cole	Representative	Santa Clarita Valley Water District
Jim	Peterson	Representative	TC4: Cortina Water District
Jordan	Navarrot	Representative	TC4: Dunnigan Water District
Zachary	Dennis	Representative	TC4: LaGrande Water District
Allen	Myers	Representative	Westside Water District
Robert	Kunde	Vice Chairman	Wheeler Ridge-Maricopa Water Storage District
Valerie	Pryor	Representative	Zone 7 Water Agency
Alternate Rep	resentatives		
TBD		Alternate	American Canyon (City)
TBD		Alternate	Antelope Valley - East Kern Water Agency
Petya	Vasileva	Alternate	Coachella Valley Water District
Jim	Barrett	Alternate	Coachella Valley Water District
Randy	Wilson	Alternate	Colusa County
Shelly	Murphy	Alternate	Colusa County Water District
Tom	Charter	Alternate	Davis Water District
Dave	Tate	Alternate	Desert Water Agency
Esther	Saenz	Alternate	Desert Water Agency
Greg	Krzys	Alternate	Glenn-Colusa Irrigation District
Bob	Huang	Alternate	Irvine Ranch Water District
Nina	Hawk	Alternate	Metropolitan Water District
Sam	Smalls	Alternate	Metropolitan Water District
Lewis	Bair	Alternate	Reclamation District 108
Dan	Bartel	Alternate	Rosedale-Rio Bravo Water Storage District
Heather	Dyer	Alternate	San Bernardino Valley Municipal Water District

*Red indicates changes after the March 2024 adoption.

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Thomas	Todd	Altornata	San Cargania Dass Water Aganay
Thomas	Todd	Alternate	San Gorgonio Pass Water Agency
Emmett	Campbell	Alternate	San Gorgonio Pass Water Agency
Katherine	Maher	Alternate	Santa Clara Valley Water District
Ali	Elhassan	Alternate	Santa Clarita Valley Water District
Chuck	Grimmer	Alternate	TC4: Cortina Water District
Mary	Pat Petersen	Alternate	TC-4: Cortina Water District
TBD		Alternate	TC-4: Dunnigan Water District
TBD		Alternate	TC-4: LaGrande Water District
TBD		Alternate	Westside Water District
Sheridan	Nicholas	Alternate	Wheeler Ridge-Maricopa Water Storage District
Lillian	Xie	Alternate	Zone 7 Water Agency

Authority Board Committees

Coordination Committee	
Fritz Durst – Chair AB	Reclamation District 108
Jeff Sutton - Vice-Chair AB	Glenn-Colusa Irrigation District
Logan Dennis - Secretary	Glenn-Colusa Irrigation District
Gary Evans – LMC Chair (LMC Temporary Inactive)	Colusa County Board of Supervisors
Jamie Traynham – Treasurer & B&F Chair	Davis Water District
Mike Azevedo – RC Chair	Colusa County
Robert Cheng	Coachella Valley Water District
Robert Kunde – RC Vice-Chair	Wheeler Ridge-Maricopa Water Storage District
Heather Dyer – EPP Chair	San Bernardino Valley Municipal Water District
Jerry Brown	Sites Executive Director - STAFF LEAD
Land Management Committee – Temporarily Inact	ive
Gary Evans - Chair	Colusa County Board of Supervisors
Logan Dennis	Glenn-Colusa Irrigation District
Jeff Sutton	Glenn-Colusa Irrigation District
ТВД	Glenn County Board of Supervisors
Mike Azevedo	Colusa County
Robert Kunde	Wheeler Ridge-Maricopa Water Storage District
Kevin Spesert	External Affairs Manager - STAFF LEAD
Legislative & Outreach Committee	
Jeff Sutton - Chair	Glenn-Colusa Irrigation District
Fritz Durst	Reclamation District 108
Logan Dennis	Glenn-Colusa ID
Gary Evans	Colusa County
Valerie Pryor	Zone 7 Water Agency
Michael Plinski	San Bernardino Valley Municipal Water District

*Red indicates changes after the March 2024 adoption.

Nina Hawk	Metropolitan Water District of Southern California
Kevin Spesert	External Affairs Manager - STAFF LEAD
Budget & Finance Committee	
Jamie Traynham – Chair	Davis Water District
Robert Kunde	Wheeler Ridge-Maricopa Water Storage District
Robert Cheng – Vice Chair	Coachella Valley Water District
Shelly Murphy	Colusa County Water Agency
Mike Urkov	Westside Water District
Sam Smalls	Metropolitan Water District of Southern California
Cindy Saks	San Bernardino Valley Municipal Water District (public)
Jerry Brown	Executive Director
Shayleen O'Connell	Finance Manager – STAFF LEAD

Reservoir Committee Workgroups

Reservoir Operations & Engineering Workgroup	
Robert Cheng	Coachella Valley Water District
Mike Azevedo	Colusa County
Jeff Sutton	Glenn-Colusa Irrigation District
Bob Huang	Irvine Ranch Water District (Alternate Agency)
Randall Neudeck	Metropolitan Water District of Southern California
Jordon Navarrot	RD 108 & TC4 Dunnigan Water
Michael Plinski	San Bernardino Valley Municipal Water District
Katherine Maher	Santa Clara Valley Water District (Alternate Agency)
Ali Elhassan	Santa Clarita Valley Water Agency
Bill Vanderwaal	Tehama-Colusa Canal Authority
Robert Kunde – Chair	Wheeler Ridge-Maricopa Water Storage District
Mike Urkov – Vice-Chair	Zone 3, Colusa County Flood Control & Water Conservation District & Westside Water District
Lillian Xie	Zone 7 Water Agency
Chris Hentz	Zone 7 Water Agency
JP Robinette	Engineering & Construction Manager- STAFF LEAD
Rob Cooke	DWR (as public)

Environmental Planning and Permitting Workgroup	
Mike Azevedo	Colusa County

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Robert Cheng	Coachella Valley Water District	
Randall Neudeck	Metropolitan Water District of Southern California	
Nina Hawk	Metropolitan Water District of Southern California	
Heather Dyer – Chair	San Bernardino Valley Municipal Water District	
Cindy Kao	Santa Clara Valley Water District	
Rob Kunde	Wheeler Ridge-Maricopa Water Storage District	
Ali Forsythe	Environmental Planning & Permitting Manager - STAFF LEAD	

*Red indicates changes after the March 2024 adoption.

Applicable to all committees and workgroups where membership is by Agency – Primary Designated Member shown only. An Alternate from the same Agency may be designated to fill-in in the event of an absence of the Primary Designated Member. Other agencies may attend when a quorum allows.

Governance Committee (Established August 2022)		
Rob Kunde	Wheeler Ridge-Maricopa Water Storage District	
Jeff Sutton	Glenn-Colusa Irrigation District	
Michael Plinski	San Bernardino Valley Municipal Water District	
Paul Weghorst	Irvine Ranch Water District	
Jamie Traynham	Davis Water District	
Jason Holley	City of American Canyon	
Katherine Maher	Santa Clara Valley Water District	
Lance Eckhart	San Gorgonio Pass Water Agency	
Gary Evans & Mike Azevedo	Colusa County	
Jerry Brown	Executive Director - Staff Lead	
WIFIA Subcommittee (Established August 2022)		
Jamie Traynham	Davis Water District	
Valerie Pryor	Zone 7 Water Agency	
Robert Cheng	Coachella Valley Water District	
Sam Smalls	Metropolitan Water District	
TBD	Santa Clara Valley Water District	
Shayleen O'Connell	Finance Manager – Staff Lead	
JP Robinette	Engineering & Construction Manager - Staff Lead	
Conveyance Subcommittee (Established February 2023)		
Michael Plinski	San Bernardino Valley Municipal Water District	
Valerie Pryor	Zone 7 Water Agency	
Mike Azevedo	Colusa County	
Ted Trimble	Western Canal Water District	
JP Robinette	Engineering & Construction Manager - Staff Lead	

Ad-hoc Committees	Ad-	hoc	Com	mit	tees
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Contract Strategy Subcommittee (Established February 2022)	
Jamie Traynham	Davis Water District
Mike Azevedo	Colusa County

*Red indicates changes after the March 2024 adoption.

Randall Neudeck	Metropolitan Water District	
Jeff Sutton	Glenn-Colusa Irrigation District	
Lisa Kaplan	City of Sacramento	
Mike Urkov	Westside Water District	
Chris Hentz	Zone 7	
JP Robinette	Engineering & Construction Manager - Staff Lead	
Value Planning Subcommittee (Reinstated February 2025)		
Robert Kunde	Wheeler Ridge-Maricopa Water Storage District	
Gary Evans	Colusa County	
Bill Vanderwaal	Tehama-Colusa Canal Authority	
Jeff Sutton	Glenn-Colusa Irrigation District	
Jamie Traynham	Davis Water District	
Michael Plinski	San Bernardino Valley Municipal Water District	
Mike Azevedo	Colusa County	
Randall Neudeck	Metropolitan Water District	
Mike Urkov	Westside Water District	
Paul Weghorst	Irvine Ranch Water District	
JP Robinette	Engineering & Construction Manager - Staff Lead	



Meeting: Reservoir Committee/Authority Board Agenda Item 3.1

Subject: Update on CalSim 3 Modeling Efforts

Requested Action:

Receive an overview of preliminary Project operations modeling results using the recently developed CalSim model platform (commonly referred to as CalSim 3).

Detailed Description/Background:

Efforts have continued to develop a Sites Project operations model in CalSim 3 as part of the process leading to receipt of the aquatics biological opinions for Sites Project operations from USFWS and NMFS later this year. The CalSim 3 platform was used to support the CVP/SWP LTO Reconsultation and needs to be carried forward in the Sites Project federal permitting process. Staff have now reached a stage where there is reasonable confidence in the Sites CalSim 3 model outputs. The team is continuing model development and review/quality control. At the March 2024 Board review of the Sites CalSim 3 model development, the Board requested that Sites CalSim 3 model progress be presented when the effort reached substantial completion which is the stage being reported here.

There are important elements being incorporated into the transition from CalSim 2 to CalSim 3 modeling platform including:

- The Sites CalSim 3 model has different operations for the CVP/SWP (i.e., the new CVP/SWP Reconsultation actions), especially for Shasta Reservoir, as compared to the 2019/2020 reconsultation efforts (which was used in the Sites CalSim II model).
- The current version of the Sites CalSim 3 model relies on different hydrology assumptions which are based on a 2022 median hydrology, whereas the Sites CalSim II analysis used different hydrology sets depending on the purpose/permit requirements.

In addition to these changes, staff have also incorporated the new diversion criteria defined in the Operations Incidental Take Permit (Operations ITP).

With these combined changes, the preliminary results from CalSim 3 are summarized in Table 1.

3

Table 1. Long Term Average Annual Diversion to Storage and Releases in Preliminary CalSim 3 for Alternative 3B (TAF) – Reclamation Participation at 16 percent

Scenario	Diversion to Storage	Releases
CalSim 3 (ALT 3B v01b)	267	240

Model development is continuing, and it is anticipated that these preliminary results will change. For example, the modeling team is currently working to include a representation of some of the water supply assets being developed as part of the Voluntary Agreements into the Sites CalSim 3 model. Staff have also not yet evaluated what portion of decreased diversion is associated with the Operations ITP diversion criteria versus the transition to CalSim 3 and the new baseline/hydrology set; however, this will be reviewed when the model is complete. As these results are preliminary, it is not yet appropriate to consider how these may change Project costs. However, it is important to remember that the model is a representation of how Storage Partners may use their individual accounts – a more aggressive use of a Storage Partners' account will result in a lower unit (per acre-foot) cost while a more conservative use will result in a higher unit cost.

The CalSim 3 model has proven to be a challenging model to work with. The Sites team has expanded beyond Jacobs/CH2M to include Stantec and MBK to help complete this effort. Currently, the team is focusing on model development for the Project's Federal Endangered Species Act consultation process and review/quality control.

Prior Authority Board Action:

<u>March 2024</u> - Received an overview of preliminary Project operations modeling results using the recently developed CalSim model platform (commonly referred to as CalSim 3).

Fiscal Impact/Funding Source:

The Sites Project CalSim 3 model development can be completed within the Amendment 3 Work Plan total budget.

Staff Contact: Ali Forsythe / Angela Bezzone

Primary Service Provider: Jacobs

Attachments: None



Sites Reservoir Project Monthly Status Report (January)

Monthly Status Summary:

The development of the Sites Project continues to make progress in the critical areas, including the following activities:

Engineering:

- Continued development of the total Project Cost Estimate.
- Continued coordination with the California Independent System Operator (CAISO) to meet site control requirements.
- Continued supporting Early Acquisition Program activities.
- Issued Reservoir Construction Manager at Risk Request for Qualifications and conducted Mandatory Pre-Statement of Qualifications Submittal Meeting and Site Tour for potential respondents.

Coordination with Reclamation:

- Meetings with Reclamation and DWR to discuss technical aspects of coordinating operations concluded and transitioning to legal review.
- The State Water Contractors are providing comments on the Operations Coordination Agreement through DWR.
- Technical discussions with Reclamation involving the technical aspects of the Partnership Agreement (which is the Federal equivalent to the B&O) continue. Awaiting Reclamation's completion of a BON to allow negotiations of the Partnership Agreement to proceed.
- Ongoing coordination with Reclamation on schedule and timing for signing the ROD, and submittal of the BA for project operations.

Environmental Planning and Permitting:

- Planning support to Real Estate on land acquisition CEQA requirements, including relevant document language and mitigation.
- Planning support in development of environmental compliance tracking tool.
- Continued efforts on testimony, supporting documentation, and preparation for cross-examination for the ITP and rebuttal portions of the water right hearing.
- Continued meetings with Reclamation and USFWS on the Project's Construction Biological Opinion.

 Preparer:
 JB, KS, AF, CH, HL, JS, LWH, JR
 Authority Agent:
 AF, KS, JR
 Approver:
 Brown
 Page:
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Monthly Status Report Continued

- Continued meetings with Reclamation, NMFS, and USFWS on the Project's project-level Operations Biological Assessment / Biological Opinion.
- Continued meetings with the Army Corps of Engineers and the Environmental Protection Agency to resolve comments on the Section 404 permit application.
- Continued coordination with CDFW on the Project's Master Lake and Streambed Alteration Agreement and Prop 1 Public Benefits Agreement.
- Continued coordination with design and engineering team on Project Delivery planning.

Operations:

- Continued effort to transition Sites into the CalSim 3 model platform.
- Continued effort to develop Sites Operations Plan Version 2.1.

Partner Engagement, Public Outreach & Real Estate:

- Began development of 2025 Message Platform, the 2024 Annual Report, and updated general project informational materials.
- Continued activities to close escrow and complete the acquisition of the Jensen property.
- Continued ongoing coordination with landowners who are part of the Early Acquisition Program.
- Continued coordination with landowners to discuss Temporary Right Of Entry for geotechnical, biological, environmental and cultural field activities and other real estate actions.

Program Management & Administration:

• Conducted project update meeting with waitlisted participants.

This action item summary will inform the Boards of the result of the requests from January's meeting.

Action Item	Status
Send out the legislative talking points to Lisa Kaplan who is	The updated 2025 Message Platform was
going to DC and can assist Sites in Sacramento.	distributed.
Ensure that cost estimate update considers the potential	The updated estimate will include escalation
net positive cost effect of accelerating the schedule.	over the duration of construction. As changes to
	the schedule are considered, changes in
	escalation paid will be calculated. Financing
	costs will be included in the Updated Plan of
	Finance in the summer of 2025. With these
	factors, net cost changes can be determined.
Clarify how SPA intends to secure documentation of each	Email sent on February 17, 2025, explaining the
Board member completion of ethics and sexual harassment training required of them by their home agency's	process.
Clarify Reclamation's plans and timing for determining Sites	Will be identified in the program baseline report
water reimbursement,	and partnership agreement.
Staff to meet with SOD Sites Participants to reach	Initial meeting was held on February 6 and
conclusion on approach to secondary point of delivery and	discussions will continue to maintain Participant
communicate the approach as part of next B&O/Operations	delivery flexibility. Discussion with DWR will
Plan Update.	also occur.
Confirm the amount of federal funds that have been	TFG reviewed their federal appropriation source
appropriated to cover Sites Phase 2, 3, 4, 5 project costs	documents and confirmed the total is
	\$646.15M.