

This summary updates the RC & AB’s requests from the January meeting.

Action Item	Status
CMAR Contract Action item 3.1.2. Add “subject to changes by legal review” and change Task Order 1 from a lump sum to “not to exceed.”	Completed and reflected in executed contract.
Provide a report to the Board at the February Board on progress in achieving an executed PLA as a result of the CMAR Reservoir Contract Award.	Staff report update at February’s Board Meeting.
Verify that the NCCU PRA materials were transmitted.	All records were transmitted on January 8, 2026.
Make the individual Plan of Finance capacity interest spreadsheet in Excel available in the Participant folders.	Added on 01.19.2026 to the participant folders.
<p>For the Plan of Finance Update:</p> <ul style="list-style-type: none"> • Regarding the power costs estimate, please verify the assumption that power is bought for \$12/af and sold for \$24/af. • Table A3, Paygo, 2027 to 2032. Review possible disconnect on this table. • As a reminder, all other questions and comments from Participants are due March 1. 	<p>The assumption shown for buying and selling power is correct with a difference due to the time of year.</p> <p>Addressed directly with participants. Table represents only the Participants’ share, not 100% of project.</p>
Create a Public Benefit’s Ad hoc Workgroup to assist in the development of the proposal for a new public benefit – drought emergency supplies (members include Hal Charter, Robert Cheng, Paul Weghorst, Michael Plinkski, Katherine Maher).	The workgroup was involved in preparing the proposal prior to submission.